Upconing Of A Salt-Water/Fresh Water Interface Below A Pumping Well

By

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PROJECT SUMMARY

UPCONING OF A SALT-WATER/FRESH-WATER INTERFACE BELOW A PUMPING WELL

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Introduction

This report presents an analytical solution for the upconing of a abrupt salt-water/fresh-water interface below a pumping well. Dispersion phenomenon arising from the displacement of a moving interface, or a finite transition zone between the invading and displaced fluids, can be superimposed on the analytical solution for the position of an abrupt interface. An interactive FORTRAN computer code has been developed which enables the user to modify parameters and to control the computational sequence. This interactive approach enables the user to gain insight into the effects of geometry and physical properties on the rate and extent of upconing and salinization of a well.

Mathematical Development

McWhorter (1972) presented the equations which describe the flow in saturated aquifers which are underlain by a zone of saline water and pointed out the difficulties in obtaining solutions to these problems. The complexity of the flow phenomenon has led many investigators to idealize the system as a fresh-water zone separated from an underlying salt-water zone by a sharp interface. In other words, the two fluids are assumed to be immiscible. Schmorak and Mercado (1969) followed this approach and accounted for the mixing of the two fluids by superimposing the effects of dispersion on the transient solution for the position of an abrupt interface.

For the case of upconing beneath a pumping well partially penetrating a relatively thick confined aquifer as shown in Figure 1, Schmorak and Mercado (1969) presented Bear and Dagan's solution for the position of the interface as a function of time and radial distance from the pumping well as

$$X(r,t) = \frac{Q}{2\pi(\Delta\rho/\rho)K_{x}d} \frac{1}{(1+R^{2})^{1/2}} - \frac{1}{((1+\tau)^{2}+R^{2})^{1/2}}$$
(1)

where R and τ are dimensionless distance and time parameters defined by

$$R = \frac{r}{d} \left(\frac{K_z}{K_x}\right)^{1/2}$$
(2)

and

F

$$\tau = \frac{(\Delta \rho / \rho) K_z}{2 \Theta d} t$$
(3)

Other notations are defined as follows (also refer to Figure 1):

d = distance from the bottom of the well to the initial interface
 elevation (L)

 K_x, K_z = horizontal and vertical permeabilities, respectively (L/t)

Q = well pumping rate (L^3/t)

r = radial distance from well axis (L)

- t = time elapsed since start of pumping (t)
- X = rise of the interface above its initial position (L)

 $\Delta \rho / \rho$ = dimensionless density difference between the two fluids,

- $(\rho_{s} \rho_{f})/\rho_{f}$
- 0 = porosity of the aquifer.

Application of the method of small pertubations restricts changes in the interface elevation to relatively small values. In terms of the physical problem, this restriction implies $d < l_f$ and $d < l_s$. Although the governing differential equations have been formulated for a confined aquifer, the results can be applied to unconfined systems if the drawdown is negligible compared to the saturated thickness of the fresh-water zone.

The upconing process as treated above assumes that the two fluids are immiscible and that the interface between them is abrupt. Actually, the interface is diffuse and a transition zone exists between the two fluids in which the concentration varies from the concentration in one fluid to the concentration in the other fluid over a finite distance. This transition zone is related to dispersion processes which alter the concentration profile across the moving interface.

Bear and Todd (1960) approximated the concentration profile as a function of position, X; the "interface" position, \overline{X} ; the equivalent total distance the interface is displaced, $|\Delta \overline{x}|$, independent of direction; and the dispersivity, D_m . The concentration distribution is given by

$$\varepsilon(X) = \frac{1}{2} \operatorname{erfc} \quad \frac{X - \overline{X}}{\left(2\sigma_0^2 + 4D_m |\overline{\Delta X}|^{1/2}\right)}$$
(4)

where $2\sigma_0$ is the initial width of the transition zone.

Superposition of Dispersion on the Upconing of an Abrupt Interface

The position of the interface as a function of time and radial distance from the well is evaluated using Equation 1, which assumes an abrupt interface between the two fluids. This elevation is assumed to correspond to $X|_{\varepsilon=0.5}$, or the mean of the concentration distribution across the transition zone. The only difficulties in this approach occur for $\varepsilon(X) = 0.0$ and $\varepsilon(X) = 1.0$. Since

$$z(X) = 0 \text{ for } X + \infty \tag{5}$$

and

$$\varepsilon(X) = 1.0 \text{ for } X \neq 0 \tag{6}$$

the transition zone would have an infinite width in theory. To overcome this physical impossibility, the width of the transition zone is arbitrarily set at five standard deviations. This range includes approximately 99 percent of the area under the concentration distribution curve.

Concentration in Pumped Water

The increase in concentration, or salinization, of pumped water is probably due to the intrusion of invading fluid above the critical depth. The linear approximation for the interface elevation is limited to elevations below the critical elevation and the dispersion concept should be limited to the zone below the critical depth. The complex mixing and flow phenomena above the critical depth, near the well screen, and within the well pipe are approximated expirically using the approach followed by Schmorak and Mercado (1969).

The average dimensionless concentration of the transition zone above the critical rise, $\overline{\epsilon}(X > X_{cr})$, is approximated as one-half the concentration at the critical depth, or

$$\varepsilon(X > X_{cr}) = 0.5 \varepsilon(X_{cr})$$
(7)

The concentration in the pumped water, ϵ_w , is determined from dilution of the average transition-zone concentration above the critical depth with displaced fluid, or

$$\varepsilon_{w} = \phi \overline{\varepsilon} (X > X_{cP}) \tag{8}$$

where ϕ is an interception coefficient, or the fraction of transition zone fluid in the total volume pumped.

Computer Program

Two types of upconing problems are considered. The first involves the description of the expected interface elevation and the salinity of the pumped water as a function of time for a given pumping rate. The second problem addresses the maximum rate at which a well can be pumped without exceeding a specified salinity in the pumped water. Both types of problems are included in an interactive computer code. Data are required under two modes of operation - "Basic Input Data" and "Edit".

Basic input data are required to initiate a new problem using the UPCONE program. The data entries include the problem title, the physical properties

of the aquifer and the two fluids, and the geometry of the system. The user is prompted for the required data through a series of input commands.

Once the basic input data have been entered, the problem as currently defined is listed and the program enters the "Edit" mode. The edit commands listed in Table 1 can be used to redefine the problem, execute elevation or pumping rate calculations, or terminate the program.

The program has been written in an unextended version of FORTRAN 77 and has been installed on microcomputers running under CP/M-80 and MS-DOS as well as a variety of minicomputers and mainframe machines. The major modifications in code to implement the program on a given system is the assignment of logical devices. Guidelines for these types of modifications are clearly identified in the source code.

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Figure 1. Upconing of an abrupt interface below a pumping well.

UPCONING OF A SALT-WATER/FRESH WATER

INTERFACE BELOW A PUMPING WELL

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ABSTRACT

Analytical solutions for the upconing of an abrupt salt-water/freshwater interface beneath a pumping well and for the concentration profile across a moving interface are developed for two types of upconing problems. The first considers the position of the interface and the salinity of the pumped water for a specified pumping rate. The second type of problem addresses the pumping schedules to prevent salinization of a well or to reach a predetermined salinity in the pumped water.

An interactive Fortran computer code has been developed to obtain solutions to both types of problems. The user is provided with options to modify the definition of a given problem, and, therefore, can gain some insight into the effects of geometry and physical properties on the rate and extent of upconing and the salinization of a well.

TABLE OF CONTENTS

Abstract1
Table of Contents2
List of Tables
List of Figures4
Introduction
Section I - Mathematical Development
Section II - Applications
Section III - Program UPCONE
References
Appendix A - Example Problems
Appendix B - Description of Program UPCONE
Appendix C - Listing of Program UPCONE
Appendix D - Listing of Function Subroutines

LIST OF TABLES

Table 1 -	- Parameters for Semadar 1 - Test B18
Table 2 -	- Salinity/Maximum Pumping Rate and Salinity/Time Relationships for Semadar 1 (X _{cr} = 0.4d)25
Table 3 -	- Edit Commands for UPCONE

LIST OF FIGURES

Figure 1 -	Upconing of an abrupt interface below a pumping well
Figure 2 -	Predicted and observed interface elevations for Test B of Semadar 1
Figure 3 -	Predicted and observed upconing and recovery curves for Test B of Semadar 1
Figure 4 -	Concentration profile across initial transition zone23
Figure 5 -	Predicted and observed chloride concentrations in pumped water for Test B on Semadar 124

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INTRODUCTION

Relatively simple analytical models can often be used to solve groundwater contamination problems, depending upon the complexity of the system and the availability of field data. Analytical models can also be used to gain some insight to the expected behavior of a complex system before progressing to the application of more sophisticated numerical models. In general, relatively few input parameters are required to define a problem using an analytical model and numerical results can be calculated in a few seconds. Analytical models are well suited for interactive use, and in some instances can be programmed on hand-held calculators.

This report presents an analytical solution for the upconing of an abrupt salt-water/fresh-water interface below a pumping well. Dispersion phenomena arising from the displacement of a moving interface, or a finite transition zone between the invading and displaced fluids, can be superimposed on the analytical solution for the position of an abrupt interface. An interactive Fortran computer code has been developed which enables the user to modify input parameters and to control the computational sequence. This interactive approach enables the user to gain insight into the effects of geometry and physical properties on the rate and extent of upconing and salinization of a well.

SECTION I

Mathematical Development

McWhorter (1972) presented the equations which describe the flow in saturated aquifers which are underlain by a zone of saline water and pointed out the difficulties in obtaining solutions to these problems. The complexity of the flow phenomenon has led many investigators to idealize the system as a fresh-water zone separated from an underlying salt-water zone by a sharp interface. In other words, the two fluids are assumed to be immiscible. Schmorak and Mercado (1969) followed this approach and accounted for the mixing of the two fluids by superimposing the effects of dispersion on the transient solution for the position of an abrupt interface.

Upconing of an Abrupt Interface

The following discussion is based on the studies of Bear and Dagan as reported by Schmorak and Mercado (1969). The basic assumptions underlying the theoretical development are: (1) the porous medium is homogeneous and nondeformable, (2) the two fluids are incompressible, immiscible, and separated by an abrupt interface (a geometric surface), and (3) the flow obeys Darcy's law. The non-linear boundary condition along the interface between the two fluids constitutes the major difficulty with the immiscible formulation of the problem. Bear and Dagan used the method of small pertubations to obtain an approximate solution for the position of the interface which served as a tool for obtaining analytical solutions for cases involving small deviations from an initially steady interface.

For the case of upconing beneath a pumping well partially penetrating a relatively thick confined aquifer as shown in Figure 1, Schmorak and



Figure 1. Upconing of an abrupt interface below a pumping well.

Mercado (1969) presented Bear and Dagan's solution for the position of the interface as a function of time and radial distance from the pumping well as

$$X(r,t) = \frac{Q}{2\pi(\Delta \rho / \rho) K_{x} d} \left[\frac{1}{(1 + R^{2})^{\frac{1}{2}}} - \frac{1}{\left[(1 + \tau)^{2} + R^{2} \right]^{\frac{1}{2}}} \right]$$
(1)

where R and τ are dimensionless distance and time parameters defined by

$$R = \frac{r}{d} \left(\frac{K_z}{K_x}\right)^{\frac{1}{2}}$$
(2)

and

$$t = \frac{(\Delta \rho / \rho) K_z}{2\theta d} t$$
(3)

Other notations are defined as follows (also refer to Figure 1):

- d distance from the bottom of the well to the initial interface elevation (L)
- K_x, K_z horizontal and vertical permeabilities, respectively (L/t)
 - Q well pumping rate (L^3/t)
 - r radial distance from well axis (L)
 - t time elapsed since start of pumping (t)
 - X rise of the interface above its initial position (L)
 - $\Delta \rho / \rho \qquad \text{dimensionless density difference between the two fluids, } (\rho_s \rho_f) / \rho_f$
 - θ porosity of the aquifer.

Application of the method of small pertubations restricts changes in the interface elevation to relatively small values. In terms of the physical problem, this restriction implies $d << l_f$ and $d << l_s$. Although the governing differential equations have been formulated for a confined aquifer, the results can be applied to unconfined systems if the drawdown is negligible compared to the saturated thickness of the fresh-water zone. The linear relationship, Equation 1, between the rise of the interface and the pumping rate is limited to a certain "critical rise," X_{cr} . This limitation arises from linear approximation of the boundary conditions. As the interface approaches this critical rise, the rate of rise increases. Above the critical rise the interface reaches the pumping well with a sudden jump. Muskat (1946) defines the zone of accelerated rise for X/d > 0.48 and the critical rise within the limits of X/d \sim 0.60 to 0.75. Schmorak and Mercado (1966) recommend application of the linear approximation for X/d $< \infty$ 0.5. Sahni (1972) investigated the zone of instability of the interface using both numerical and physical models and recommended design criteria for skimming wells.

An abrupt interface such that (1) salinization of the pumping well occurs only for X > X_{cr} =fd where f is the fractional critical rise, and (2) Equation 1 is valid for $0 \le X \le X_{cr}$ will be assumed in this report. Thus, the maximum permissible pumping rate which will ensure salt-free water can be obtained from Equation 1.

For r = 0 and $t \rightarrow \infty$

$$X(0,\infty) = \frac{Q}{2\pi d(\Delta\rho/\rho)K_{x}}$$
(4)

and

$$Q_{\max} = 2\theta d(\Delta \rho / \rho) K_{x} Cr$$
(5)

For a decaying mound, an imaginary recharge well is superimposed at time t = t corresponding to the end of the pumping period, and for t > t

$$X(r,t) = \frac{Q}{2\pi(\Delta\rho/\rho)K_{x}d} \left(\frac{1}{\left((1+\tau_{1})^{2} + R^{2} \right)^{\frac{1}{2}}} - \frac{1}{\left((1+\tau)^{2} + R^{2} \right)^{\frac{1}{2}}} \right)$$
(6)

where .

 $\tau_{1} = \frac{(\Delta \rho / \rho) K_{z}}{2\theta d} (t-t^{*})$

Values of R and τ are evaluated using Equations 2 and 3 respectively.

(7)

Dispersion

The upcoming process as treated above assumes that the two fluids are immiscible and that the interface between them is abrupt. Actually, the interface is diffuse and a transition zone exists between the two fluids in which the concentration varies from the concentration in one fluid to the concentration in the other fluid over a finite distance. This transition zone is related to dispersion processes which alter the concentration profile across the moving interface.

Bear and Todd (1960) approximated the concentration profile as a function of position, X; the "interface" position, \overline{X} ; the equivalent total distance the interface is displaced, $|\Delta \overline{X}|$, independent of direction; and the dispersivity, D_m. The correlation is given by

$$\varepsilon(\mathbf{X}) = \frac{1}{2} \left[\frac{\mathbf{X} - \overline{\mathbf{X}}}{2 \left(\mathbf{D}_{m} | \Delta \overline{\mathbf{X}} | \right)^{\frac{1}{2}}} \right]$$
(8)

where $\epsilon(X)$ is a dimensionless, or relative, concentration defined as

$$\varepsilon(X) = \frac{C - C_b}{C_x - C_b}$$
(9)

C = measured concentration at X

C = concentration of the invading fluid

 C_b = background concentration of the displaced fluid. Now, Equation 9 is a normal distribution function with a mean \overline{X} and a stan-

 $\sigma = (2D_{m} |\Delta \overline{X}|)^{\frac{1}{2}}$ (10)

or

dard deviation

$$P_{r} \{X \ge x\} = \frac{1}{\sigma(2\pi)^{\frac{1}{2}}} \int_{-\infty}^{\infty} EXP \left(-\frac{(X-\overline{X})^{2}}{2\sigma^{2}}\right) dx$$
(11)

From the definition of the error function,

$$P_{r} \{X \ge x\} = \frac{1}{2} ERFC \left(\frac{X-\overline{X}}{\sigma \sqrt{2}}\right)$$
(12)

The two-parameter distribution is completely defined once the mean, \overline{X} , and standard deviation, σ , are known.

The mean of the distribution is assumed to be the rise of the interface as determined from Equation 1, or

$$\overline{X} = X|_{\varepsilon=0.5} = X(r,t)$$
(13)

The standard deviation is defined as

$$2\sigma = \left[X \big|_{\varepsilon=0.841} - X \big|_{\varepsilon=0.159} \right]$$
(14)

Now, the width of the transition zone is a function of the total distance traveled, $|\overline{\Delta X}|$, (independent of direction) and the dispersivity as given by Equation 10, or

$$2\sigma = 2(2D_{\rm m}|\overline{\Delta X}|)^{\frac{1}{2}}$$
(15)

For an interface with an initial transition width, $2\sigma_{0},$ when raised by a distance, $\overline{\Delta X},$

$$\sigma_{1} = \left(\sigma_{0}^{2} + (2D_{m}|\overline{\Delta X}|)\right)^{\frac{1}{2}}$$
(16)

The concentration distribution function then becomes

$$\varepsilon(X) = \frac{1}{2} \text{ ERFC} \left(\frac{X - \overline{X}}{\sigma_1 \sqrt{2}} \right)$$
(17)

or

$$\varepsilon(\mathbf{X}) = \frac{1}{2} \text{ ERFC} \left[\frac{\mathbf{X} - \overline{\mathbf{X}}}{\left[2\sigma_{o}^{2} + 4D_{m} | \overline{\Delta \mathbf{X}} | \right]^{\frac{1}{2}}} \right]$$
(18)

Two important points should be noted concerning the preceding discussion of dispersion. First, the "initial width" of the transition zone has been defined as two standard deviations of the dimensionless concentration distribution. This definition has been adopted for convenience and serves to define the standard deviation of the concentration distribution across the initial transition zone. Secondly, the dispersion concept should be limited to the zone below the critical depth. This point will be considered in more detail in the following paragraphs.

Superposition of Dispersion on the Upconing of an Abrupt Interface

The position of the interface as a function of time and radial distance from the well is evaluated using Equation 1, which assumes an abrupt interface between the two fluids. This elevation is assumed to correspond to $X|_{\epsilon=0.5}$, or the mean of the concentration distribution across the transition zone. In other words,

$$\overline{X} = X(r,t) = \frac{Q}{2\pi(\Delta\rho/\rho)K_{x}d} \left(\frac{1}{\left((1+\tau_{1})^{2} + R^{2} \right)^{\frac{1}{2}}} - \frac{1}{\left((1+\tau)^{2} + R^{2} \right)^{\frac{1}{2}}} \right)$$
(6)

assuming an abrupt interface. The effect of dispersion arising from the displacement of the interface by a distance

$$\left|\overline{\Delta X}\right| = \left|X(\mathbf{r}, \mathbf{t} \leq \mathbf{t}^{*})\right| + \left|X(\mathbf{r}, \mathbf{t} > \mathbf{t}^{*})\right|$$
(20)

is superimposed to estimate the concentration distribution across the interface using Equation 18, or

$$\varepsilon(X) = \frac{1}{2} \text{ ERFC} \left(\frac{X - \overline{X}}{\left(2\sigma_0^2 + 4D_m |\overline{\Delta X}| \right)^{\frac{1}{2}}} \right)$$
(18)

The only difficulties in the approach occur for $\epsilon(X)$ = 0.0 and $\epsilon(X)$ = 1.0. Since

$$\varepsilon(X) = 0$$
 for $X \to \infty$

and

$$\varepsilon(X) = 1.0 \text{ for } X \neq 0$$

the transition zone would have an infinite width in theory. To overcome this physical impossibility, the width of the transition zone is arbitarily set at five standard deviations. This range includes approximately 99 percent of the area under the concentration distribution curve. Thus

$$\varepsilon(X) \simeq 0 \text{ for } X = \overline{X} + 2.5 \sigma, \qquad (23)$$

and

$$\epsilon(X) = 1 \text{ for } X = X - 2.5 \sigma_1$$
 (24)

Note that these limits differ from those used to define the "initial width" of the transition zone defined by Equation 14, or

$$2\sigma_{o} = \left(X \big|_{\varepsilon=0.841} - X \big|_{\varepsilon=0.159} \right)$$
(25)

Concentration in Pumped Water

The increase in concentration, or salinization, of pumped water is probably due to the intrusion of invading fluid above the critical depth. Data for two pumping tests on a coastal aquifer in the Ashqelon area of Israel indicated that the increase in salinity of the pumped water was approximately proportional to the average salinity above the critical depth (Schmorak and Mercado, 1969).

Previous discussion has emphasized that the linear approximation for the interface elevation is limited to elevations below the critical elevation and that the dispersion concept should be limited to the zone below the critical depth. The complex mixing and flow phenomena above the critical depth, near the well screen, and within the well pipe are approximated expirically using the approach followed by Schmorak and Mercado (1969).

The average dimensionless concentration of the transition zone above the critical rise, $\overline{\epsilon}(X > X_{cr})$, is approximated as one-half the concentration at the critical depth, or

$$\varepsilon(X > X_{cr}) = 0.5 \varepsilon(X_{cr})$$
(26)

The concentration in the pumped water, ε_w , is determined from dilution of the average transition-zone concentration above the critical depth with displaced fluid, or

$$\varepsilon_{\rm w} = \phi \ \overline{\varepsilon} (\rm X > \rm X_{\rm cr}) \tag{27}$$

where ϕ is an interception coefficient, or the fraction of transition zone fluid in the total volume pumped.

SECTION II

Applications

Two types of upconing problems are considered. The first involves the description of the expected interface elevation and the salinity of the pumped water as a function of time for a given pumping rate. The second problem addresses the maximum rate at which a well can be pumped without exceeding a specified salinity in the pumped water. Both types of problems are discussed in the following paragraphs.

Case I - Estimation of Interface Elevations for a Given Pumping Rate

Case I problems are solved in a fairly straight-forward manner. Once the physical properties of the aquifer and the initial conditions have been specified, Equation 1 or Equation 6 is solved for the position of the abrupt interface, or the mean of the transition zone, i.e.,

$$X(\mathbf{r},\mathbf{t}) = X \Big|_{\varepsilon=0.5} = \overline{X}$$
(13)

In terms of elevations,

$$Z(r,t) = X(r,t) + Z_{2}$$
 (28)

where Z is the initial interface elevation.

The concentration profile across the transition zone is evaluated using Equation 18. The salinity of the pumped water is determined from the dilution of the average transition zone salinity above the critical rise. From Equations 26 and 27

$$\varepsilon_{\rm w} = 0.5 \ \phi \ \varepsilon({\rm X}_{\rm cr}) \tag{29}$$

and from the definition of dimensionless concentration (Equation 9)

$$C_{w} = \varepsilon_{w} (C_{s} - C_{b}) + C_{b}$$
(30)

where C, is the concentration in the pumped water.

Case II - Estimation the Maximum Permissible Pumping Rate to Prevent Salinization of a Well

Case II problems present some difficulty as the pumping rate, Q, is unknown. Thus, the elevation of the interface, \overline{X} , and the total displacement of the interface, $|\overline{\Delta X}|$, are also unknown. Equation 18 must be solved for the maximum permissible rise in interface elevation such that

$$\varepsilon(X_{cr} = fd) \leq \varepsilon_{max}$$
(31)

where

$$\varepsilon_{\max} = \frac{\varepsilon_{w}}{0.5\phi}$$
(32)

Assuming a constant, steady pumping rate the total displacement of the interface will be equal to the rise of the interface or

 $\left|\overline{\Delta \mathbf{X}}\right| = \overline{\mathbf{X}}$

and Equation 18 can be written as

$$\varepsilon_{\max} = \frac{1}{2} \operatorname{ERFC} \left(\frac{X_{cr} - \overline{X}}{\left(\frac{2}{2\sigma_{o}} + 4D_{m}\overline{X} \right)^{\frac{1}{2}}} \right)$$
(33)

Equation 33 must be solved for \overline{X} using trial-and-error procedures. The maximum permissible rise in the interface elevation,

$$X_{max} \leq X_{cr} = fd$$
 (34)

is then corrected for the concentration profile as

$$X_{\max}^{*} = X_{\max} - (fd-\overline{X})$$
(35)

and

$$Z_{\max}^{*} = X_{\max}^{*} + Z_{o}$$
(36)

The maximum permissible steady-state pumping rate is then obtained using Equation 5, or

$$Q_{\max}^{*} = 2\pi d(\Delta \rho / \rho) K_{x} X_{\max}^{*}$$
(37)

where X_{max}^{*} depends only upon the critical rise and the dispersion pattern.

The time required to reach a predetermined salinity in the well can be estimated by rewriting Equation 1 as

$$t(C_{w}) = \frac{2\theta d}{(\Delta \rho / \rho) K_{z}} \left(\frac{1}{1 - \left(\frac{2\pi (\Delta \rho / \rho) K_{x} dX_{max}^{*}}{(\Delta \rho / \rho) K_{x} dX_{max}^{*}} \right) / Q} - 1 \right)$$
(38)

Substituting Equation 37 into Equation 38 yields

$$t(C_{w}) = \frac{2\theta d}{(\Delta \rho / \rho) K_{z}} \left(\frac{1}{1 - Q_{max}^{*} / Q} - 1 \right)$$
(39)

which can be used to estimate the time required to reach a predetermined salinity in the pumped water for pumping rates, Q, greater than the maximum steady-state pumping rate, q_{max}^{*} .

An interactive computational code has been developed to calculate interface elevations, and concentrations for both Case I and Case II problems using the approach described above. The computer program is discussed in Section IV of this report.

Example Problem - Upconing Below a Coastal Collector Well

The application of the analytical model will be demonstrated using the field data for Test B on the coastal collector well Semadar 1 in the Ashqelon area of Israel (Schmorak and Mercado, 1969). Test B consisted of pumping Semadar 1 at a rate of $348 \text{ m}^3/\text{day}$ for a period of 84 days. The upconing and decay of the salt-water/fresh-water interface were monitored by measuring the

TABLE 1

Parameters for Semadar 1 - Test B

Fresh-water density, ρ_{f}		1.00 g/cm^3
Salt-water density, p _s		1.03 g/cm^3
Porosity, θ		0.33
Horizontal permeability, K		14.7 m/day
Vertical permeability, K z		14.7 m/day
Initial interface elevation, Zo		-30.75 m MSL
Distance from bottom of well to initial interface, d		15.5 m
Fractional critical rise, f		0.4
Chloride concentration in salt water, C		22,000. ppm Cl
Chloride concentration in fresh water, C_{b}		145. ppm C1
Dispersivity, D		0.5 m
Initial width of transition zone, $2\sigma_0$		3.5 m
Interception coefficient, ϕ		0.08
Pumping rate, Q		348.m ³ /dy
Pumping period, t*		84. dy
Observation wells:		
Identification	Radius, m	
π_ 2	4.5	

T-2	4,5
T-3	12.4
T-4	16.7
т-5	33.9
	+

٢.

salinity profiles in four observation wells. Samples of the pumped water were collected periodically and analyzed for chlorides. The properties of the fluids and the aquifer as estimated by Schmorak and Mercado are summarized in Table 1.

Program UPCONE was used to calculate the transient interface elevations and chloride concentrations in the pumped water. The input data dialog and printed results for this problem are presented in Appendix D.

The predicted and observed interface elevations after 16, 57, and 84 days of pumping are shown in Figure 2. The observed interface elevations correspond to elevations for a 50 percent relative concentration of sea water, or

$$\varepsilon = \frac{C - C_b}{C_s - C_b} = 0.5$$

The predicted and observed interface elevations match fairly well with the exception of the values for observation well T-2. Well T-2 is located 4.5 meters from the pumping well and penetrates to an elevation of 31.10 meters below MSL. However, this well is screened to an elevation of only 29.02 meters below MSL, and Schmorak and Mercado (1969) indicate that saline water was entrapped at the bottom of the well from a previous pumping test. The predicted rise of the interface at well T-2 also approaches the critical elevation for a fractional critical rise of 0.4. Thus, the observed interface elevation gradients were very steep in well T-2, and small errors in concentration measurements could lead to large errors in estimating the position of the interface.

The predicted upconing and recovery curves for each of the four observation wells are shown in Figure 3. With the exception of well T-2 the



Figure 2. Predicted and observed interface elevations for Test B of Semadar 1.

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Figure 3. Predicted and observed upconing and recovery curves for Test B of Semadar 1.

predicted upconing curves follow the observed interface elevations fairly well. The recession curves for all four observation wells are also in fair agreement with the field data.

Initial observed relative concentrations for wells T-3, T-4, and T-5 are plotted on Figures 4a and 4b. The predicted concentration profile across the transition zone using an initial transition zone width, $2\sigma_0$, of 3.5 meters is also shown. This value represents an average of the widths of the transition zones at the three observation wells.

The parameters listed in Table 1 were used to predict the concentration of chlorides in the pumped water as a function of time. The results of the simulation are summarized in Figure 5 and agree very well with the observed values.

No effort has been made in this report to "optimize" model input parameters or to quantify the "goodness of fit" between observed and predicted values of elevations, concentration profiles, or salinity of the pumped water. However, a qualitive comparison of the predicted and observed values as shown in Figures 2, 3, and 5 indicate that the assumptions incorporated in the analytical model approach the field conditions.

Program UPCONE was also used to develop salinity/maximum pumping rate relationships and salinity/time relationships for Semadar 1. These relationships correspond to Case II types of problems. The corrected critical interface elevations, Z_{max}^{*} , and maximum steady-state pumping rates, Q_{max}^{*} , for several values of predetermined salinity in the pumped water are presented in Table 2. The time required to reach the specified salinity in the pumped water were also calculated for two optional pumping rates. These pumping rates correspond to Test A and Test B of Semadar 1.



Figure 4. Concentration profile across initial transition zone. (a) Relative concentration on probability scale. (b) Relative concentration on arithmetic scale.



Figure 5. Predicted and observed chloride concentrations in pumped water for Test B on Semadar 1.

TABLE 2

Salinity/Maximum Pumping Rate and Salinity/Time

Relationships For Semadar 1 $(X_{cr} = 0.4d)$

	Chloride			Time	
Relative Concentration of Salt Water (Dimensionless)	Concentration In Pumped Water (ppm CL)	X [*] max (meters)	Q [*] max (m ³ /day)	Test A $Q = 575 \text{ m}^3/\text{day}$ (days)	Test B $\frac{Q = 348 \text{ m}^3/\text{day}}{(\text{days})}$
0.001	166.85	2.85	79.57	3.73	6.88
.003	210.56	3.73	117.40	5.95	11.81
.005	254.27	4.30	141.66	7.58	15.92
.010	363.55	5.36	187.34	11.21	27.05
.020	582.10	7.20	266.28	20.01	75.59
.030	800.65	9.49 [†]	364.76 ⁺	40.25	-

1

(†) $X_{max}^{*} > X_{cr} = 6.20$ meters
The example problems using the data for Test B of Semadar 1 described above are intended to support, in general, the validity of the theoretical approach and to demonstrate the application of the analytical model to a typical upconing problem. The reader interested in methods which might be used to develop input parameters for the model are referred to the Schmorak and Mercado (1969) discussion of the field investigation and interpretation of the field data.

SECTION III

Program UPCONE

Program UPCONE evaluates the position of an abrupt salt-water/freshwater interface beneath a pumping well as a function of time and radial distance from the well. The program has also been written to (1) superimpose the effects of dispersion on the abrupt interface to estimate the concentration profile across the interface and the salinity of the pumped water, or (2) estimate the maximum pumping rate or time required to reach a specified salinity in the well. The program has been designed for interactive use and requires data input under two modes of operation--"Basic Input Data" and "Edit."

Basic Input Data

Basic input data are required to initiate a new problem using the UP-CONE program. The data entries include the problem title, the physical properties of the aquifer and the two fluids, and the geometry of the system. The user is prompted for the required data through a series of input commands described below. Numeric data should be entered through the keyboard with decimal points, and multiple data entries should be separated by a comma(s). The first basic input command is

ENTER TITLE

?

Any valid keyboard characters can be used. The first 60 characters will be retained for further problem identification.

The next two input commands are used to define the units of all variables used in the calculations and printouts of the results. Any consistent set of units may be used. The two commands are

ENTER UNITS FOR LENGTH (2 CHARACTERS)
?
ENTER UNITS FOR TIME (2 CHARACTERS)

Any valid keyboard characters can be used. The first two characters will be retained for identification of length and time units.

The next series of input commands are used to specify the physical properties of the fluids and the aquifer. Input data errors which may interrupt the computational sequence are detected by the program and a command is issued to reenter the data for the appropriate variable. The series of commands are as follows:

ENTER FRESH-WATER AND SALT-WATER DENSITIES

?,?

?

The densities, or specific gravities, of the two fluids may be entered in any units so long as the units are identical for both entries.

ENTER AQUIFER POROSITY

?

Enter the volume void fraction as a decimal value greater than zero and less than one.

ENTER HORIZONTAL PERMEABILITY (L/t)

?

ENTER VERTICAL PERMEABILITY (L/t)

?

Horizontal and vertical permeabilities must be entered with dimensions of L/t in the units requested. Numerical values for both entries must be greater than zero.

ENTER INITIAL INTERFACE ELEVATION (L)

?

The initial interface elevation may be either positive, zero, or negative, depending upon the location of the reference elevation with respect to the initial abrupt interface (or the elevation of the mean concentration of the transition zone). The elevation must be entered in the units requested.

ENTER DISTANCE FROM BOTTOM OF WELL TO INITIAL INTERFACE (L)

The entry must be positive and in the units requested.

ENTER FRACTIONAL CRITICAL RISE

?

The fractional critical rise must be a decimal value greater than zero and less than one.

The next basic input command is used to select the option of performing concentration calculations. The command is

CONCENTRATION CALCULATIONS? (Y/N)

If the user does not respond with Y, the problem title and parameters which have been specified are listed. The critical rise and the maximum steady-state

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pumping rate which will maintain the interface at the critical elevation are evaluated and the results are printed. The program then enters the "Edit" mode.

If the response to the last basic input command is Y, the user will be requested for additional basic input data required to carry out the concentration calculations. The first command is

ENTER UNITS FOR CONCENTRATION (6 CHARACTERS)

?

Any valid keyboard characters can be used. The first 6 characters will be used to specify concentrations for following data entries and printed results. The following commands are:

ENTER SALT-WATER AND BACKGROUND CONCENTRATIONS (M/L^3)

?,?

The concentration of any desired component in the invading fluid and the displaced fluid are entered. If the user wishes to work in terms of dimensionless concentrations, enter a value of 1.0 for the salt-water concentration and a value of 0.0 for the background concentration.

ENTER DISPERSIVITY (L)

?

The dispersivity has dimensions of L and must be entered in the units requested. Numerical values must be greater than zero.

ENTER INITIAL WIDTH OF TRANSITION ZONE (M)

?

The width of the transition zone is defined as two standard deviations of the concentration distribution function across the transition zone, as discussed in Section II of this report. For an initially abrupt interface enter a value of zero.

ENTER INTERCEPTION COEFFICIENT

?

The interception coefficient is the fraction of transition zone water in the total volume pumped. Enter a decimal fraction greater than zero and less than one.

At this point the program will list the problem title and parameters as they are currently specified along with the critical rise and the maximum permissible pumping rate for an abrupt interface. The program then enters the "Edit" mode.

Edit Commands

Once the basic input data have been entered, the problem as currently defined is listed and the program enters the "Edit" mode. The edit commands are listed in Table 3. The request for information is

ENTER NEXT COMMAND

?

One of the responses from Table 1 should be given. If the response is incorrect or improperly formated the statement

ERROR IN LAST COMMAND--REENTER

?

is issued. Error messages for invalid numeric data will be issued as described under Basic Input Data.

The request for information will be repeated until one of the responses EL, PR, LI, NP or DN is entered.

EL will initiate the calculation of interface elevations for a specified pumping rate. The user is given the option of calculating the concentration profile across the transition zone by responding to the following command

CONCENTRATION CALCULATIONS ? (Y/N)

If the response is Y and the data required for concentration calculations have not been entered previously, the user is prompted for the required information using "Basic Input" commands. For the initial use of the EL edit command, the following requests for data are issued:

ENTER PUMPING RATE (CU L/t) AND PERIOD (t) ?,?

Enter the well pumping rate and the pumping period in the units requested. Both entries must be positive and separated by a comma.

Two additional requests for data are used to define the coordinates of the observation points. The first is

ENTER TFIRST, TLAST, DELTAT (t) ?,?,?

Input units for the time variables must be in the units requested. TFIRST must not be negative value. A zero entry for DELTAT will result in interface elevations at a single time. The second request is

ENTER RFIRST, RLAST, DELTAR (L) ?,?,?

The numerical values used to define the radial coordinates of the observation points may be positive or negative. The results of the calculations will be printed from RFIRST to RLAST.

The pumping rate and observation coordinate parameters are listed and a request

CONTINUE ? (Y/N)

is issued. If the response is not Y, the program returns to the edit mode. If the response is Y, the program proceeds to the computation of interface elevations at the specified times and radial distances from the well and prints the results. If concentration calculations were requested, the concentration in the pumped water and the concentration distribution across the transition zone are also evaluated and printed for the specified times. On subsequent use of the EL edit command, the pumping rate and observation coordinate data as currently defined will be listed and a request to continue will be issued.

PR

initiates the calculation of maximum permissible interface elevations and pumping rates for a specified concentration in the pumped water. If the data required for concentration have not been entered previously, the user is prompted for the required data using "Basic Input Data" dialog. The following request for information is then issued:

ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (M/L^3) ?

Enter the concentration in the units requested. The numerical value must not be negative.

The program then lists the problem as currently defined and evaluates the maximum permissible interface elevation and pumping rate. The following request for information is then issued:

ENTER OPTIONAL PUMPING RATE (L³/t)

?

If a value greater than the maximum pumping rate is entered, the time to reach the specified concentration in the pumped water will be calculated, and the command reissued. If a value less than the maximum pumping rate is entered the program returns to the edit mode.

LI will list the problem as currently defined.

NP will request a complete new problem definition using the "Basic Input Data" dialog.

DN will terminate the program.

Although many tests for valid input data and properly formulated edit commands have been embedded in the computer code, the user is encouraged to correct "keyboard errors" before the data are transmitted. This practice will serve to minimize the frustration of program termination as a result of fatal errors during execution of the numerical computations.

TABLE 3

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Edit Commands for UPCONE

Command	Variable Changed/Execution
СО	Salt-water and background concentrations
CR	Fractional critical rise
DI	Dispersivity
DT	Depth from bottom of well to initial interface
FD	Fluid densities
IC	Interception coefficient
КХ	Horizontal permeability
КZ	Vertical permeability
OB	Time and radius coordinates
PO	Porosity
QP	Pumping rate and time
RC	Radius coordinates
TC	Time coordinates
TW	Initial width of transition zone
20	Initial interface elevation
EL	Torminate present
DN	list such an definition
	List problem definition
NĽ	New problem
PR	Pumping rate calculations

REFERENCES

- Abramowitz, M. and I. A. Stegun. 1966. <u>Handbook of Mathematical Functions</u> with Formulas, Graphs, and Mathematical Tables. National Bureau of Standards Applied Mathematics Series 55, U. S. Department of Commerce, 1046 pp.
- Bear, J. and D. K. Todd. 1960. "The Transition Zone between Fresh and Salt Waters in Coastal Aquifers." Contribution No. 29, Water Resources Center, University of California, Berkeley, CA.
- Carnahan, B., H. A. Luther and J. O. Wilkes. 1969. <u>Applied Numerical</u> <u>Methods</u>. John Wiley and Sons, New York, NY.
- McWhorter, D. B. 1972. "Steady and Unsteady Flow of Fresh Water in Saline Aquifers." Water Management Technical Report No. 20, Engineering Research Center, Colorado State University, Fort Collins, CO.
- Schmorak, S. and A. Mercado. 1969. "Upconing of Fresh Water-Sea Water Interface Below Pumping Wells, Field Study." <u>Water Resources Re-</u> search, <u>Vol. 5, No. 6</u>, pp 1290-1311.

APPENDIX A

Example Problems

The following pages contain the documentation of the upconing simulation used to generate the predicted interface/time and concentration/time relationships for the example problem discussed in Section II of this report.

```
ENTER TITLE
  ?
SEMADAR 1 -- TEST B
  ENTER UNITS FOR LENGTH (2 CHARACTERS)
  ?
М
  ENTER UNITS FOR TIME (2 CHARACTERS)
  ?
DY
 ENTER FRESH-WATER AND SALT-WATER DENSITIES
  7,7
1.00,1.03
  ENTER AQUIFER POROSITY
  7
0.33
  ENTER HORIZONTAL PERMEABILITY (M /DY)
  ?
14.7
 ENTER VERTICAL PERMEABILITY (M /DY)
  ?
14.7
  ENTER INITIAL INTERFACE ELEVATION (M )
  ?
-30.75
  ENTER DISTANCE FROM BOTTOM OF WELL TO INITIAL INTERFACE (M )
  ?
15.5
 ENTER FRACTIONAL CRITICAL RISE
  7
0.4
 CONCENTRATION CALCULATIONS ? (Y/N)
```

```
N
```

```
SEMADAR 1 -- TEST B
 DENSITY OF FRESH WATER
                                                     1.0000
 DENSITY OF SALT WATER
                                                     1.0300
  AQUIFER POROSITY
                                                      .3300
 HORIZONTAL PERMEABILITY (M /DY)
                                                     14.7000
  VERTICAL PERMEABILITY (M /DY)
                                                     14.7000
  INITIAL INTERFACE ELEVATION (M )
                                                    -30.7500
  DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M )
                                                     15.5000
 FRACTIONAL CRITICAL RISE
                                                      4000
                                                     6.2000
  CRITICAL RISE (M )
  CRITICAL ELEVATION (M )
                                                    -24.5500
  MAXIMUM STEADY-STATE PUMPING RATE (CU M /DY)
                                                    266.2818
```

```
ENTER NEXT COMMAND - ?
EL
```

```
CONCENTRATION CALCULATIONS ? (Y/N)
N
 ENTER PUMPING RATE (CU M /DY) AND PERIOD (DY)
  ?,?
348..84.
 ENTER TEIRST, TLAST, DELTAT (DY)
  ?,?,?
0.,57.,16.
 ENTER RFIRST, RLAST, DELTAR (M )
  7,7,7
                  .
0.,40.,5.
     PUMPING RATE (CU M /DY)
                                                      348.0000
    PUMPING PERIOD (DY)
                                                       84.0000
     TFIRST =
                  .0000
                          TLAST =
                                    57.0000
                                              DELTAT =
                                                          16.0000
     RFIRST =
                  .0000
                          RLAST =
                                    40.0000
                                              DELTAR =
                                                          5.0000
  NOTE: INTERFACE WILL RISE TO CRITICAL ELEVATION IN
                                                          75.59 DY
```

```
CONTINUE ? (Y/N)
```

Y

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PUMPING RATEI 348.00 CU PI / DY FUR 84.00 DY	PUMPING R	ATEI	348.00	CU M	/DY	FOR	84.00	DY
--	-----------	------	--------	------	-----	-----	-------	----

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INTERFACE ELEVATIONS (M)

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¥

* R (M)							
*	.00	5.00	10.00	15.00	20.00	25.00	30.00
T (DY) #							
+							
.00	-30,75	-30.75	-30.75	-30,75	-30.75	-30.75	-30.75
16.00	-27.44	-27.75	-28.42	-29.09	-29.60	-27.95	-30.18
32.00	-26,05	-26.41	-27.23	-28.08	-28.78	-29.30	-29.67
48.00	-25.29	-25.66	-26.52	-27.45	-28.22	-28.82	-29.26
57.00	-24.99	-25.37	-26.25	-27.18	-27.98	-28.60	-29.08
-							

INTERFACE ELEVATIONS (M) (CONTINUED)

```
* R (M)
               35.00
                      40.00
      *
 T (DY) #
          *
                       -30.75
        .00
              -30.75
              -30.34
                       -30.45
      16.00
              -29.94
                       -30.13
      32.00
      48.00
              -29.60
                       -27.84
              -29.43
                       -29.70
      57.00
 ENTER NEXT COMMAND
  7
OÐ
 ENTER TEIRST, TLAST, DELTAT (DY)
 ?,?,?
0.,160.,5.
 ENTER REIRST, BLAST, DELTAR (M )
 ?,?,?
4.5.0.,0.
 ENTER NEXT COMMAND
 ?
E٢
 CONCENTRATION CALCULATIONS ? (Y/N)
N
    PUMPING RATE (CU M /DY)
                                                    348.0000
     PUMPING PERIOD (DY)
                                                     84.0000
                 .0000 TLAST = 160.0000 DELTAT =
     TFIRST =
                                                        5.0000
                                  .0000 DELTAR =
     RFIRST. =
                4.5000 RLAST -
                                                         .0000
  NOTE: INTERFACE WILL RISE TO CRITICAL ELEVATION IN
                                                        75.59 DY
 CONTINUE ? (Y/N)
Y
```

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4.50

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INTERFACE ELEVATIONS (M)

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¥					
	#	R	(M)	

T (DY) +

*	
.00	-30.75
5,00	-29.45
10.00	-28.52
15.00	-27.81
20.00	-27.27
25.00	-26.83
30.00	-26.47
35.00	-26.19
40.00	-25.93
45.00	-25.71
50.00	-25.53
55.00	-25.36
60.00	-25.22
65.00	-25.09
70.00	-24.98
75,00	-24,88
80.00	-24.79
85.0Ú	-25,00
90.00	-26.13
95.00	-26.94
100.00	-27.55
105.00	-28.01
110.00	-28.37
115.00	-28.67
120.00	-28.91
125.00	-29.11
130.00	-29.27
135.00	~29.41
140.00	-29.54
145.00	-29.64
120.00	-24.13
100.00	-24,81
160.00	-27.88

* NOTE: CRITICAL ELEVATION OF -24.55 M EXCEEDED AT R=0 AND T= 75.59 DY

.

```
ENTER NEXT COMMAND
 ?
RC .
 ENTER REIRST, RLAST, DELTAR (M )
 7,7,7
12.4.0..0.
```

ENTER NEXT COMMAND ? EL

```
CONCENTRATION CALCULATIONS ? (Y/N)
N
```

```
PUMPING RATE (CU M /DY)
                                                          348.0000 r.
     PUMPING PERIOD (DY)
                                                           B4.0000
    TFIRST = .0000 TLAST = 160.0000 DELTAT =
RFIRST = 12.4000 RLAST = .0000 DELTAR =
                                                               5,0000
                                     .0000 DELTAR =
                                                               .0000
 NOTE: INTERFACE WILL RISE TO CRITICAL ELEVATION IN
                                                               75.59 DY
                            .
 CONTINUE 7 (Y/N)
Y
```

```
INTERFACE ELEVATIONS (M )
    * R (M)
               12.40
      ÷
 T (DY) *
          *
        .00
              -30.75
            -29.99
       5.00
                                        .
      10.00
              -28.85
      15.00
      20.00
              -28.42
      25.00
              -28.06
      30.00
              -27.76
      35.00
              -27.50
      40.00
              -27.29
      45.00
              -27.08
      50.00
              -26.91
      55.00
              -26.76
      60.00
              -26.63
      65.00
              -26.51
      70.00
              -26.40
              .-26.30
      75.00
      80.00
              -26.22
      85.00
              -26.30
      90.00
              -26.96
              -27.49
      95.00
     100.00
              -27.92
     105.00
              -28.28
     110.00
              -28.57
      115.00
              -28.92
      120.00
              -29.02
     125.00
              -29.20
      130.00
              -29.34
      135.00
              -29.47
     140,00
              -27.58
      145.00
              -29.68
      150.00
              -29.77
                                                                5
     155.00 -29.84
              -29.91
      160.00
 * NOTE: CRITICAL ELEVATION OF -24.55 M EXCEEDED AT R=0 AND T= 75.59 DY
 ENTER NEXT COMMAND
  ?
RC
 ENTER REIRST, RLAST, DELTAR (M )
 ?,?,?
16.7,0.,0.
 ENTER NEXT COMMAND
  ?
EL
 CONCENTRATION CALCULATIONS ? (Y/N)
Ν
     FUMPING RATE (CU M /DY)
                                                      348,0000
     PUMPING PERIOD (DY)
                                                       84,0000
     TFIRST =
                  .0000 TLAST = 160.0000
                                            DELTAT =
                                                          5.0000
     RFIRST =
              16.7000 RLAST -
                                    .0000 DELTAR =
                                                          .0000
  NOTE: INTERFACE WILL RISE TO CRITICAL ELEVATION IN
                                                         75.59 DY
  CONTINUE ? (Y/N)
```

```
¥
```

۰.

DY

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. INTERFACE ELEVATIONS (M)

* - D (M)						
* K (13.7 *	16.70					
T (DY) *						
*	70 75					
5.00	-30.73 -30.73					
10.00	-29.76					
15.00	-29.36					
20.00	-27.00					
25.00	-28.70					
35.00	-28.21		•			
40.00	-28.00					
45.00	-27.83					
50.00	-27.67					
40.00	-27.40					
65.00	-27.29					
70.00	-27.19		•			
75.00	-27.09					
80.00	-27.01					
90.00	-27.48					
95.00	-27 .87					
100.00	-28.20					
105.00	-28.49					
115.00	-28.94					
120.00	-27.12					
125.00	-29.27					
130.00	-29.41					
140.00	-27.52					
145.00	-29,72					.
150.00	-27.80					
155.00	-29.87					
160.00	-24.43					
+ NOTE: CRIT	ICAL ELEVAT	ION OF -	24.55 M E	XCEEDED AT R	≕0 AND T=	75.59
ENTER NEXT C	OMMAND					
RC						
ENTER REIRST	, RLAST, DE	LTAR (M)				
?,?,?						
33.7		•				
ENTER NEXT C	OMMAND					
? El						
5L						
CONCENTRATIO	N CALCULATI	ONS 7 (Y/	N) .			
PUMPING F	RATE (CU M /	DY)	.*	34	8.0000	
PUMPING P	ERIOD (DY)			8	4.0000	
TFIRST =	.0000	TLAST =	160.0000	DELTAT =	5.0000	
REIRSI =	33.9000	KLASI =	.0000		.0000 78 60 DY	
NULL: INTER	THUE WILL R	UCR	IIICAL ELE	VHIIUN IN	זע אב.בו	
Y	(T/N)					

INTERFACE ELEVATIONS (M)

Charles and the second second

YOUN AND INCOME.

R (M) . 33.90 T (DY) ÷ * .00 -30.75 5.00 -30.62 10.00 -30.48 15.00 -30.3420.00 -30.20 25.00 -30.07 -29.94 30.00 35.00 -29.82 40.00 -29.70 45.00 -29.59 -29.49 50.00 55.00 -29.40 60.00 -29.31 65.00 -29.23 70.00 -29.15 75.00 -29.08 80.00 -29.02 85.00 ~28.98 90.00 -29.05 95.00 -29.14 100.00 -29.23 105.00 -29.32 110.00 -29.41 115.00 -29.49 120.00 -27.58 125.00 -29.65 130.00 -29.72 135.00 -29.79 140.00 -27.85 145.00 -29.91 150.00 -29.96 155.00 -30.01 160.00 -30.05 75.59 DY * NOTE: CRITICAL ELEVATION OF -24.55 M EXCEEDED AT R=0 AND T= ENTER NEXT COMMAND 2 OΒ ENTER TFIRST, TLAST, DELTAT (DY) ?,?,? 0.,84.,5. ENTER REIRST, RLAST, DELTAR (M) ?,?,? ο. ENTER NEXT COMMAND ? EL CONCENTRATION CALCULATIONS 7 (Y/N) Y ENTER UNITS FOR CONCENTRATION (6 CHARACTERS) PPM CL ENTER SALT-WATER AND BACKGROUND CONCENTRATIONS (PPM CL) ?,? 22000.,145. ENTER DISPERSIVITY (M) 0.5 ENTER INITIAL WIDTH OF TRANSITION ZONE (M) 3.5 ENTER INTERCEPTION COEFFICIENT 7 0.08

SEMADAR 1 -- TEST B

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DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
AQUIFER FOROSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30.7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15.5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
MAXIMUM STEADY-STATE PUMPING RATE (CU M /DY)	266.2018

CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3.5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

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 PUMPING RATE (CU M /DY)
 348.0000

 PUMPING PERIOD (DY)
 84.0000

 TFIRST = *.0000
 TLAST = 84.0000
 DELTAT = 5.0000

 RFIRST = .0000
 RLAST = .0000
 DELTAR = .0000

 NOTE:
 INTERFACE WILL RISE TO CRITICAL ELEVATION IN
 75.57 DY

CONTINUE ? (Y/N)

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INTERFACE ELEVATIONS (M)

*	
#R(M)	
*	.00
T (DY) +	
*	
.00	-30,75
5.00	-29.31
10.00	-28.31
15.00	-27.57
20.00	-27.00
25.00	-26.55
30.00	-26.18
35.00	-25.88
40.00	-25.62
45.00	-25.40
50.00	-25.22
55.00	~25.05
60.00	-24.91
65.00	-24.78
70.00	-24.66
75.00	-24.56
80.00	-24.47*
B4.00	-24.40*

* NOTE: CRITICAL ELEVATION OF -24.55 M EXCEEDED AT R=0 AND T= 75.59 DY

CONCENTRATION IN WELL AND PROFILES BENEATH WELL (PPM CL)

T	C(WELL)		ELEVA	TION FOR	C/(E) (M)	
(DY)	E(WELL)	145.0 (.0)	2330.5	4516.0	6701.5 (.3)	8887.0 (.4)	11072.5 (.5)
.00	145.17 (.0000)	-26.4	-28.5	-29.3	-29.8	-30.3	-30.8
5.00	155.81 (.000 5)	-24.0*	-26.6	-27.5	-28.2	-28.8	-29.3
10.00	192.67 (.0022)	-22.4*	-25.3	-26.3	-27.1	-27.7	-28.3
15.00	244.28 (.0045)	-21.3*	-24.4*	-25.5	-26.3	-26.9	-27.6
20.00	297.22 (,0070)	-20.5*	-23.7*	-24.8	-25.6	-26.3	-27.0
25.0 0	345.51 (.0092)	-19.8*	-23.1+	-24.3*	-25.1	-25.9	-26.5
30.00	387.60 (.0111)	-19.3*	-22.6*	-23.9*	-24.7	-25.5	-26 .2
35.00	423.69 (.012B)	-18.8*	-22.3*	-23.5*	-24.4*	-25.2	-25.9
40.00	454.52 (.0142)	-18.5*	-22.0*	-23.2*	-24.1*	-24.9	-25.6
45.00	480.92 (.0154)	-18.2*	-21.7*	-23.0*	-23 .9 *	-24.7	-25.4
50.00	503.65 (.0164)	-17.9*	-21.5*	-22.7*	-23.7*	-24.5+	, -25.2
55.00	523.35 (.0173)	-17.7*	-21.3+	-22.6*	-23 .5 *	-24.3*	-25.1
60 .0 0	540.53 (.0181)	-17.4*	-21.1+	-22.4*	-23.3*	-24,2+	-24.9
65.00	555.62 (.0188)	-17.3*	-20.9*	- 22. 2*	-23.2*	-24.0*	-24.8
70 .0 0	568.94 (.0194)	-17.1*	-20 .8 *	-22.1*	-23.1*	-23.9*	-24.7
75.00	580.79 (.0199)	-17.0*	-20.7*	-22.0*	-23.0*	-23.8*	-24.6
80.00	591.38 (.0204)	-16.8*	-20.6*	-21.9*	-22.9*	-23,7*	-24.5*
84.00	577.06 (.0208)	-16.7*	-20.5*	-21.9*	-22.8*	-23.6*	-24.4*

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* NOTE: THE DISPERSION CONCEPT SHOULD BE LIMITED TO THE ZONE BELOW THE CRITICAL ELEVATION OF -24,5500 M

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CONCENTRATION I	N WELL	AND	PROFILES	BENEATH	WELL	(PPM	CL)	
-----------------	--------	-----	----------	---------	------	------	-----	--

T (DY)	C(WELL)		ELEV	ATION FOR	C/(E) (I	1)	
		11072.5 (.5)	13258.0 (,6)	15443.5 (.7)	17629.0 (.8)	17814.5 (,9)	22000.0 (1.0)
.00	145.17 (.0000)	-30.8	-31.2	-31.7	-32.2	-33.0	-35.1
5.00	155.81 (.0005)	-29.3	-29.9	-30.4	-31.1	-32.0	-34.6
10.00	192.67 (.0022)	~28.3	-28.9	-29.5	-30.3	-31.3	-34.2
15.00	244.28 (.0045)	-27.6	-29.2	-28.9	-29.7	-30.8	-33.8
20.00	297.22 (.0070)	-27.0	-27.7	-28.4	-2 9.2	-30.3	-33.5
25.00	345.51 (.0092)	-26.5	-27.2	-29.0	-28.8	-30.0	-33.3
30.00	387.60 (.0111)	-26.2	-26.9	-27.6	~28.3	-29.7	~33.1
35.00	423.69 (.0128)	-25.9	-26.6	-27.4	-28.2	-29.5	-32.9
40.00	454.52 (.0142)	-25.6	-26.3	-27.1	-28.0	-27.3	-32.8
45.00	480.92 (.0154)	-25.4	-26.1	-26.9	-27.8	-29.1	-32.7
50,00	503.65 (.0164)	-25.2	-26.0	-26.8	-27.7	-29.0	-32.5
55.00	523,35 (10173)	-25.1	-25.8	-26.6	-27.5	-28.8	-32.5
60.00	540.53 (.0181)	-24.9	-25.7	-26.5	-27.4	-28.7	-32.4
65. 00	555.62 (.0188)	-24 .8	~25.5	-26.4	-27.3	-28.6	-32.3
70.00	568.94 (.0194)	-24.7	-25.4	-26,3	-27.2	-28.5	-32.2
75.00	580.79 (.0199)	-24.6	-25.3	~26.2	-27.1	-28.5	-32.2
80.00	591.38 (.0204)	-24.5*	-25.2	-26.1	-27.0	-28.4	-32.1
84.00	599.06 (.0208)	-24.4*	-25.2	-26.0	-27.0	-28.3	-32.1

* NOTE: THE DISPERSION CONCEPT SHOULD BE LIMITED TO THE ZONE BELOW THE CRITICAL ELEVATION OF -24.5500 M ۴.,

ENTER NEXT COMMAND

```
ENTER TITLE
  7
SEMADAR 1 SALINITY/TIME RELATIONSHIPS
  ENTER UNITS FOR LENGTH (2 CHARACTERS)
  ?
М
  ENTER UNITS FOR TIME (2 CHARACTERS)
  2
DY
  ENTER FRESH-WATER AND SALT-WATER DENSITIES
  ?.?
1.00,1.03
  ENTER AQUIFER FOROSITY
0.33
  ENTER HORIZONTAL PERMEABILITY (M /DY)
  ?
14.7
  ENTER VERTICAL PERMEABILITY (M /DY)
14.7
  ENTER INITIAL INTERFACE ELEVATION (M )
-30.75
  ENTER DISTANCE FROM BOTTOM OF WELL TO INITIAL INTERFACE (M )
  7
15.5
  ENTER FRACTIONAL CRITICAL RISE
  7
0.4
  CONCENTRATION CALCULATIONS ? (Y/N)
Y
  ENTER UNITS FOR CONCENTRATION (6 CHARACTERS)
  7
FPM CL
  ENTER SALT-WATER AND BACKGROUND CONCENTRATIONS (PPM CL)
  ?,?
22000.,145.
  ENTER DISPERSIVITY (M )
0.5
  ENTER INITIAL WIDTH OF TRANSITION ZONE (M )
3.5
  ENTER INTERCEPTION COEFFICIENT
```

```
0.08
```

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
	. 3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE FLEVATION (M)	-30,7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15.5000
FRACTIONAL CRITICAL RISE	. 4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
MAXIMUM STEADY-STATE PUMPING RATE (CU M /DY)	266.2818

CONCENTRATION IN SALT WATER (PPM CL)	22 000.00 0 0
BACKGROUND CONCENTRATION (PPM CL)	145,0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3,5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

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ENTER NEXT COMMAND ? ٠ PR

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ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 166.85

DENSITY OF FRESH WATER	1.0000
DENSITY OF BALT WATER	1.0300
AQUIFER PORDSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30.7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M) 15.5000
FRACTIONAL CRITICAL RISE	. 4000
CRITICAL RISE (M)	6,2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION.ZONE (M)	3.5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM CONCENTRATION IN PUMPED WATER (PPM CL)166.8500MAXIMUM RELATIVE CONCENTRATION.0010MAXIMUM INTERFACE ELEVATION (M)-28.8973MAXIMUM PERMISSIBLE PUMPING RATE (CU M /DY)79.5689

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ENTER OPTIONAL PUMPING RATE (CU M /DY)

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348.

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PUMPING RATE (CU M /DY)348.0000TIME TO REACH CMAX (DY)6.8762

ENTER OPTIONAL PUMPING RATE (CU M /DY)

575.

FUMPING RATE (CU M /DY)575.0000TIME TO REACH CMAX (DY)3.7256ENTER OPTIONAL PUMPING RATE (CU M /DY)?0.

ENTER NEXT COMMAND

ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 210.56

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1,0300
AQUIFER POROSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14,7000
VERTICAL PERMEABILITY (M /DY)	14,7000
INITIAL INTERFACE ELEVATION (M)	-30,7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15.5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3,5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM CONCENTRATION IN FUMPED WATER (FPM CL)210.5600MAXIMUM RELATIVE CONCENTRATION.0030MAXIMUM INTERFACE ELEVATION (M)-28.0165MAXIMUM PERMISSIBLE PUMPING RATE (CU M /DY)117.4009

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ENTER OPTIONAL PUMPING RATE (CU M /DY)

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348.

PUMPING	RATE (CU M	/DY)	348.0000
TIME TO	REACH CMAX	(DY)	11,8100

ENTER OFTIONAL PUMPING RATE (CU M /DY)

575.

 PUMPING RATE (CU M /DY)
 575.0000

 TIME TO REACH CMAX (DY)
 5.9515

 ENTER OPTIONAL PUMPING RATE (CU M /DY)

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ENTER NEXT COMMAND ? PR

ENTER MAXIMUM FERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 245.27

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
AQUIFER PORDSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14,7000
INITIAL INTERFACE ELEVATION (M)	-30.7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15,5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3.5000
DISPERSIVITY (M)	. . 50 00
INTERCEPTION COEFFICIENT	.0B00

MAXIMUM	CONCENTRATION IN PUMPED WATER (PPM CL)	245.2700
MAXIMUM	RELATIVE CONCENTRATION	.0046
MAXIMUM	INTERFACE ELEVATION (M)	-27.5565
MAXIMUM	PERMISSIBLE PUMPING RATE (CU M /DY)	137.1553

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ENTER OPTIONAL PUMPING RATE (CU M /DY)

348.

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*		
PUMPING RATE	(CUM /DY)	348.0000
TIME TO REAC	HCMAX (DY)	15.0879

ENTER OPTIONAL PUMPING RATE (CU M /DY) ? 575.

PUMPING RATE (CU M /DY) 575.0000 TIME TO REACH CMAX (DY) 7.2666 ENTER OPTIONAL PUMPING RATE (CU M /DY) ? 0.

ENTER NEXT COMMAND ? PR

ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 363.55

DENSITY OF FRESH WATER	1.0000
DENSITY DF SALT WATER	1.0300
AQUIFER POROSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30.7 5 00
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15.5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	2 2000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3,5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM	CONCENTRATION IN PUMPED WATER (FPM CL)	363,5500
MAXIMUM	RELATIVE CONCENTRATION	.0100
MAXIMUM	INTERFACE ELEVATION (M)	+26.3880
MAXIMUM	PERMISSIBLE PUMPING RATE (CU M /DY)	187.3442

5

ENTER OPTIONAL PUMPING RATE (CU M /DY)

348.

PUMPING	RATE CU M	/DY)	348.0000
TIME TO	REACH CMAX	(DY)	27,0509

ENTER OPTIONAL PUMPING RATE (CU M /DY)

575.

PUMPING RATE (CU M /DY)575,0000TIME TO REACH CMAX (DY)11.2107

ENTER OPTIONAL PUMPING RATE (CU M /DY)

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ENTER NEXT COMMAND

PR

ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 582.1

.

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
AQUIFER POROSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30,7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M) 15.5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2 000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3,5000
DISPERSIVITY (M)	. 5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM	CONCENTRATION IN FUMPED WATER (PPM CL)	582.1000
MAXIMUM	RELATIVE CONCENTRATION	.0200
MAXIMUM	INTERFACE ELEVATION (M)	-24.5511
MAXIMUM	PERMISSIBLE PUMPING RATE (CU M /DY)	266.2366

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ENTER OPTIONAL PUMPING RATE (CU M /DY) ?

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348.

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 PUMPING RATE (CU M /DY)
 348.0000

 TIME TO REACH CMAX (DY)
 75.5346

ENTER OPTIONAL PUMPING RATE (CU M /DY) ? 575.

 PUMPING RATE (CU M /DY)
 575.0000

 TIME TO REACH CMAX (DY)
 20.0023

 ENTER OPTIONAL PUMPING RATE (CU M /DY)
 ?

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ENTER NEXT COMMAND

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ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) 7 800.65

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
AQUIFER PORDSITY	.3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30.7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M) 15,5000
FRACTIONAL CRITICAL RISE	.4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PPM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3.5000
DISPERSIVITY (M)	. 5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM	CONCENTRATION IN PUMPED WATER (PPM CL)	800. 6500
MAXIMUM	RELATIVE CONCENTRATION	.0300
MAXIMUM	INTERFACE ELEVATION (M)	-22.2571+
MAXIMUM	PERMISSIBLE PUMPING RATE (CU M /DY)	364.7604

* NOTE: THE DISPERSION CONCEPT SHOULD BE LIMITED TO THE ZONE BELOW THE CRITICAL ELEVATION OF -24.5500 M (MAXIMUM CONCENTRATIONS IN PUMPED WATER LESS THAN 582.10 PPM CL)

ENTER OPTIONAL PUMPING RATE (CU M /DY) ? 575.

PUMPING RATE (CU M /DY) 575.0000 TIME TO REACH CMAX (DY) 40.2467

ENTER OPTIONAL PUMPING RATE (CU M /DY)

0.

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ENTER NEXT COMMAND

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ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED WATER (PPM CL) ? 1019.2

DENSITY OF FRESH WATER	1.0000
DENSITY OF SALT WATER	1.0300
AQUIFER POROSITY	. 3300
HORIZONTAL PERMEABILITY (M /DY)	14.7000
VERTICAL PERMEABILITY (M /DY)	14.7000
INITIAL INTERFACE ELEVATION (M)	-30.7500
DISTANCE FROM BOTTOM OF WELL TO INTERFACE (M)	15.5000
FRACTIONAL CRITICAL RISE	. 4000
CRITICAL RISE (M)	6.2000
CRITICAL ELEVATION (M)	-24.5500
CONCENTRATION IN SALT WATER (PPM CL)	22000.0000
BACKGROUND CONCENTRATION (PFM CL)	145.0000
INITIAL WIDTH OF TRANSITION ZONE (M)	3.5000
DISPERSIVITY (M)	.5000
INTERCEPTION COEFFICIENT	.0800

MAXIMUM CONCENTRATION IN FUMPED WATER (PPM CL)	1019.2000
MAXIMUM RELATIVE CONCENTRATION	.0400
MAXIMUM INTERFACE ELEVATION (M)	-13.1997*
MAXIMUM PERMISSIBLE PUMPING RATE (CU M /DY)	753.7639

* NOTE: THE DISPERSION CONCEPT SHOULD BE LIMITED TO THE ZONE BELOW THE CRITICAL ELEVATION OF -24.5500 M (MAXIMUM GONCENTRATIONS IN PUMPED WATER LESS THAN 502.10 PPM CL)

ENTER OPTIONAL PUMPING RATE (CU M /DY) ?

ENTER NEXT COMMAND ? DN Stop - Program terminated.

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APPENDIX B

Description of Program UPCONE

Program UPCONE has been written in an unextended Fortran computer code in an effort to make the program transportable between computer systems. The code consists of a main program and two function subroutines. The program has been documented internally through the liberal use of comment statements.

The main program is divided into three sections. Section I provides for the "Basic Input Data" as described in Section III of this report. The numerical evaluation of interface elevations, concentrations, and maximum pumping rates is accomplished in Section II of the main program which contains the computational algorithms for Case I and Case II types of problems. Section III provides for problem redefinition and control of execution under the "Edit" mode.

Two function subroutines are required to calculate the concentration distribution across the transition zone or to evaluate the maximum pumping rate for a specified salinity of the pumped water. Function ERFC (Z) is a rational approximation of the complimentary error function of the argument Z.

Function IERFC (X, Z, ZMIN, ZMAX) uses a *regula* falsi root finding technique to find the argument, Z, for a specified value of the complimentary error function, X. The last two arguments, ZMIN and ZMAX, define the lower and upper limits of the initial search interval.

APPENDIX C

Listing of Program UPCONE
```
C
      PROGRAM UPCONE
                                                                               UPCN001
С
      VERSION 1.0
                                                                               UPCN002
      JAN WAGNER
C
                                                                               UPCN003
С
      SCHOOL OF CHEMICAL ENGINEERING
                                                                               UPCN004
      OKLAHOMA STATE UNIVERSITY
С
                                                                               UPCN005
      STILLWATER, OK 74078
С
                                                                               UPCNO06
      TELEPHONE (405) 624-5280
С
                                                                               UPCN007
С
                                                                               UPCN008
C
      JANUARY, 1982
                                                                               UPCN009
c
                                                                               UPCNO10
      DIMENSION A(30).C(11).CW(51),E(11),EW(51),IC(20),KFLG(11).
                                                                               UPCN011
                                                                               UPCNO12
      1R(26),T(51),Z(26,26)
      REAL*4 KX.KZ
                                                                               UPCN013
      DATA KHAR1,KHAR2,NY// ','*','Y'/
DATA IC/'FD','PO','KX','KZ','ZO','DT','CR','CD','DI','WT','IC',
                                                                               UPCNO14
                                                                               UPCN015
      1'08', 'TC', 'RC', 'QP', 'LI', 'EL', 'PR', 'NP', 'DN'/
                                                                               UPCNO16
С
                                                                               UPCN017
C
      READ DEVICE: NI=1
                               WRITE DEVICE: NO=1
                                                                               UPCNO18
                                                                               UPCNO19
      NI = 1
      NO = 1
                                                                               UPCN020
С
                                                                               UPCNO21
       MAXIMUM NUMBERS OF OBSERVATION POINTS FOR TIME AND RADIUS
С
                                                                               UPCN022
С
      HAVE BEEN SET AT 50 AND 25, RESPECTIVELY
                                                                               UPCN023
       DIMENSION CW(M), EW(M), R(N), T(N), Z(M, N)
С
                                                                               UPCN024
С
            -- WHERE M#MAXTIM+1 AND N=MAXPTS+1
                                                                               UPCN025
      MAXTIM = 50
                                                                               UPCN026
      MAXPTS = 25
                                                                               UPCN027
С
                                                                               UPCNO28
      INITIALIZE PROGRAM FLOW PARAMETERS
C
                                                                               UPCN029
    1 IEDIT = 1
                                                                               UPCN030
      KCON = 1
                                                                               UPCN031
      KELE = 1
                                                                               UPCN032
C
                                                                               UPCN033
C ***** SECTION I -- BASIC INPUT DATA
                                                                               UPCN034
С
                                                                               UPCN035
С
      READ TITLE
                                                                               UPCN036
       WRITE(NO.5)
                                                                               UPCN037
    5 FORMAT('1',3X,'ENTER TITLE',/,3X,'?')
READ(NI,10) (A(I),I=1,30)
                                                                               UPCN038
                                                                               UPCN039
    10 FORMAT(30A2)
                                                                               UPCN040
C
                                                                               UPCNO41
C
       DEFINE UNITS
                                                                               UPCN042
       WRITE(NO.15)
                                                                               UPCN043
   15 FORMAT(3X, 'ENTER UNITS FOR LENGTH (2 CHARACTERS)',/.3X, '?')
                                                                               UPCN044
       READ(NI,20) IL
                                                                               UPCN045
   20 FORMAT(A2)
                                                                               UPCN046
       WRITE(NO,25)
                                                                               UPCN047
    25 FORMAT(3X, 'ENTER UNITS FOR TIME (2 CHARACTERS)'./.3X.'?')
                                                                               UPCN048
       READ(NI, 20) ITU
                                                                               UPCN049
С
                                                                               UPCN050
С
       FLUID DENSITIES
                                                                               UPCN05 t
   29 WRITE(N0,30)
                                                                               UPCN052
   30 FORMAT(3X, 'ENTER FRESH-WATER AND SALT-WATER DENSITIES',/,3X,'?,?') UPCN053
       READ(NI, 35) RHOF, RHOS
                                                                               UPCN054
    35 FORMAT(2F10.0)
                                                                               UPCN055
    40 IF(RHOS.GT.O.O) GD TO 55
                                                                               UPCN056
       WRITE(NO,45)
                                                                               UPCN057
    45 FORMAT(3X, 'SALT-WATER DENSITY MUST BE GREATER THAN ZERD'.
                                                                               UPCN058
        -- REENTER',/,3X,'7')
      11
                                                                               UPCN059
       READ(NI,50) RHOS
                                                                               UPCN060
    50 FORMAT(F10.0)
                                                                               UPCNO61
       GO TO 40
                                                                               UPCN062
    55 IF(RHOF.GT.O.O.AND.RHOF.LT.RHOS) GO TO 69
                                                                               UPCN063
       WRITE(NO,60)
                                                                               UPCN064
    GO FORMAT(3X, 'FRESH-WATER DENSITY MUST BE GREATER THAN ZERO'.
                                                                               UPCN065
      1/,6X, 'AND LESS THAN SALT-WATER DENSITY -- REENTER',/,3X, '?')
                                                                               UPCN066
       READ(NI,50) RHOF
                                                                               UPCN067
       GO TO 55
                                                                               UPCN068
    69 GO TO (70,700), IEDIT
                                                                               UPCN069
С
                                                                               UPCN070
```

С		POROSITY	UPCNO71
	70	WRITE(NO,75)	UPCN072
	75	FORMAT(3X, 'ENTER AQUIFER POROSITY',/.3X,'?')	UPCN073
	80	READ(NI, 50) PD	UPCN074
		IF(P0.GT.O.O.AND.P0.LT.1.0) G0 T0 89	UPCN075
		WRITE(ND, 85)	UPCN076
	85	FORMAT(33, PURUSITY MUST BE GREATER THAN ZERU AND LESS THAN',	
		1 UNE REENIER (7,34,17)	UPCN078
	00		
~	63		LIPCNOS 1
č		HORIZONTAL PERMEABLE ITY	UPCN082
•	90	WRITE(NO.95) IL.ITU	UPCN083
	95	FORMAT(3X. 'ENTER HORIZONTAL PERMEABILITY (', A2. '/', A2. ') '.	UPCN084
		1/.3X.(?)	UPCN085
	100	READ(NI,50) KX	UPCN086
		IF(KX.GT.0.0) GD TO 110	UPCN087
		WRITE(ND, 105)	UPCN088
	105	FORMAT(3X,'HORIZONTAL PERMEABILITY MUST BE GREATER THAN',	UPCNO89
		1' ZERO REENTER',/,3X,'?')	UPCN090
			UPCN091
~	110	GO 10 (111,700), IEDI1	UPCN092
0			UPCN093
U.	4 4 4	WOTTE(NO 112) II TIU	
	112	FORMAT(3X 'ENTER VERTICAL PERMEARILITY (' 1A2 '/' A2 ') '	
		1/33 (2)	LIPCN097
	114	READ(NI.50) KZ	UPCN098
		IF(KZ.GT.0.0) GD TO 119	UPCN099
		WRITE(NO.115)	UPCN100
	115	FORMAT(3X, 'VERTICAL PERMEABILITY MUST BE GREATER THAN ZERD',	UPCN101
		1' REENTER',/,3X,'?')	UPCN102
		GO TO 114	UPCN 103
-	119	GO TO (120,700), IEDIT	UPCN104
C			UPCN105
G	100	INITIAL INTERFACE ELEVATION	UPCN106
	120	WRITE(NU, 123) IL Kodmat(3y (Ented Initial Intedeace Elevation (7 43 7)7 / 39 737)	UPCN107
	1.45.47	READ(NI.50) 70	UPCN108
		GD TO (129.700), IEDIT	UPCN110
¢			UPCN111
С		DISTANCE FROM BOTTOM OF WELL TO INITIAL INTERFACE	UPCN112
	129	WRITE(NO,130) IL	UPCN113
	130	FORMAT(3X,'ENTER DISTANCE FROM BOTTOM OF WELL TO INITIAL '.	UPCN114
		1'INTERFACE (',A2,') ',/,3X,'?')	UPCN115
	135	READ(NI, 50) D	UPCN116
•		IF(D.GT.O.O) GD TD 144	UPCN117
	140	WRITE(NU, 140) Format(2) (Distance must be obsated than zero desited/ /	UPCN118
	140	TORMAT(3A, DISTANCE MOST BE GREATER THAN ZERU REENTER ,/,	UPCNIIS
		G0 T0 135	UPCN121
	144	GD TO (145,700), IEDIT	UPCN122
С			UPCN123
¢		FRACTIONAL CRITICAL RISE	UPCN124
	145	WRITE(NO,150)	UPCN125
	150	FORMAT(3X, 'ENTER FRACTIONAL CRITICAL RISE',/,3X,'?')	UPCN126
	155	READ(NI,50) THETA	UPCN127
		IF (THETA.GT.O.O.AND.THETA.LT.1.0) GO TO 164	UPCN128
	100	WRITE(NU, 160) FORMAT(2) (FRATTON MUST RE CREATER TUAN TERS AND LESS TUAN	UPCN129
	100	TORMATION, FRACTION MUST DE GREATER THAN ZERU ANU LESS THAN', 11 Ann Deentedi / 38 (21)	
		GO TO 155	UPCN131
	164	XCR = THETA*D	UPCN132
		ZCR = XCR + ZO	UPCN134
с		MAXIMUM STEADY-STATE PUMPING RATE	UPCN135
		QMAXSS = 6.283185*((RHOS-RHOF)/RHOF)*KX*D*XCR	UPCN136
	165	GO TO (169,700), IEDIT	UPCN137
С			UPCN138
C			UPCN139
Ç		DATA FOR CONCENTRATION CALCULATIONS	UPCN14C

	169	WRITE(ND, 170)	UPCN141
	170	FORMAT('0',2X,'CONCENTRATION CALCULATIONS ? (Y/N)')	UPCN142
		READ(NI, 175) ICON	UPCN143
	175	FORMAT(A1)	UPCN144
С			UPCN145
_		IF(ICUN.NE.NT) GD IU 275	
C			UPCN147
	1/6	RCON = 2	
	180	ERDMAT(3) (FINTER UNITS FOR CONCENTRATION (6 CHARACTERS))	UPCN150
	100		UPCN151
		READ(NI.185) IM1.IM2.IM3	UPCN152
	185	FORMAT(3A2)	UPCN153
с			UPCN154
С		SALT-WATER AND BACKGROUND CONCENTRATIONS	UPCN155
	188	IF(KCON.EQ.2) GD TO 189	UPCN156
		WRITE(ND, 180)	UPCN157
		READ(NI, 185) IM1, IM2, IM3	UPCN158
	189	WRITE(ND, 190) IM1, IM2, IM3	UPCN159
	.190	FORMAT(33, ENTER SALT-WATER AND BACKGRUOND CONCENTRATIONS (7,	UPCN160
	1	13A2, ') ',/,3A, ',,') DEAD(NT 25) CD CB	UPCN161
	195		UPCN163
		WRITE(ND. 200)	UPCN164
	200	FORMAT(3X, 'SALT-WATER CONCENTRATION MUST BE GREATER THAN'.	UPCN165
	1	1' OR EQUAL TO ONE REENTER',/,3X,'?')	UPCN166
		READ(NI,50) CO	UPCN167
		GO TO 195	UPCN168
	205	IF(CB.GE.O.O.AND.CB.LT.CO) GD TO 214	UPCN169
		WRITE(N0,210)	UPCN170
	210	FORMAT(3X, 'BACKGROUND CONCENTRATION MUST BE GREATER THAN',	UPCN171
		1' OR EQUAL TU ZERU',/,6X,'AND LESS THAN SALT-WATER', -	UPCN172
	-	DEAD(NI 50) CR	
		GD TD 205	UPCN175
	214	GD TO (215,700,215,215), IEDIT	UPCN176
С			UPCN177
С		DISPERSIVITY	UPCN178
	215	WRITE(NO.220) IL	UPCN179
	220	FORMAT(3X, 'ENTER DISPERSIVITY (',A2,') ',/,3X,'?')	UPCN180
	225	READ(NI,50) DM	UPCN181
		IF(DM.GT.O.O) GD TD 234	UPCN182
	220	WRITE(NU,230) FORMAT(39 (DISDEDSIVITY MUST BE ODEATED THAN ZEDD DEENTED/	
	230	TORMAT(3A, DISPERSIVITY MUST BE GREATER THAN ZERU REENTER ,	UPCN185
		GD 10 225	UPCN186
	234	GD TD (235,700,235,235), IEDIT	UPCN187
с			UPCN188
¢		INITIAL WIDTH OF TRANSITION ZONE	UPCN189
	235	WRITE(NO,240) IL	UPCN190
	240	FORMAT(3X,'ENTER INITIAL WIDTH OF TRANSITION ZONE (',A2,') '.	UPCN191
		1/.3X.(?)	UPCN192
	245	READ(NI, 50) 502	UPCN193
		IF(S02.GE.O.O) GU TO 254	
	250	WRITE(NU,200) , codwat(20 (initial winte Must be obsated than 7500 desited/	UPCN195
	200	A 32 121	UPCN198
		GD TO 245	UPCN198
	254	GO TO (255,700,255,255), IEDIT	UPCN199
С			UPCN200
Ç		INTERCEPTION COEFFICIENT	UPCN201
	255	WRITE(N0,260)	UPCN2O2
	260	FORMAT(3X, 'ENTER INTERCEPTION COEFFICIENT', /, 3X, '?')	UPCN203
	265	READ(NI.50) PHI	UPCN204
		IF(PHI.GT.O.O.AND.PHI.LT.1.0) GO TO 274	UPCN205
		WRITE(NU,270) EDDMAT(DV (ODEEELCIENT MUCT DE ODEATED JUAN ZERO AND (EDO JUAN)	
		S ECHEMONICS & CLOPPELLISOL MUNI BE GREATER IMAN ZERT AND TESS INANG	100000000
	270	+ ONE DENTED / AY (2)	HECHOOS
	270	TO DE REENTER',/,3X,'?')	UPCN208

Ĉ UPCN211 LIST PROBLEM DEFINITION **UPCN212** С **UPCN213** С 275 CONTINUE **UPCN214** WRITE(N0,280) (A(I),I=1,30), RHOF,RHOS,PO,IL,ITU,KX,IL,ITU,KZ **UPCN215** 280 FORMAT('1', 3X, 30A2. //. **UPCN216** 16X, 'DENSITY OF FRESH WATER', 25X, F10.4,/, **UPCN217** 26X, 'DENSITY OF SALT WATER', 26X, F10.4, //, **UPCN218** 36X, 'AQUIFER PORDSITY', 31X, F10.4./, UPCN219 46X, 'HORIZONTAL PERMEABILITY (',A2, '/',A2,') ',15X,F10.4,/, UPCN220 56X. /VERTICAL PERMEABILITY (',A2,'/',A2,') ',17X.F10.4) UPCN221 WRITE(ND, 281)IL, ZO, IL, D, THETA, IL, XCR, IL, ZCR UPCN222 UPCN223 281 FORMAT('0', 15X, 'INITIAL INTERFACE ELEVATION (',A2,') ',14X,F10.4,/, 26X, 'DISTANCE FROM BOTTOM OF WELL TO INTERFACE (',A2,') ',F10.4,/, UPCN224 UPCN225 36X, 'FRACTIONAL CRITICAL RISE ',22X, F10.4,/, UPCN226 46X, 'CRITICAL RISE (',A2,') '.28X, F10.4,/, UPCN227 56X. 'CRITICAL ELEVATION (',A2,') ',23X,F10.4) **UPCN228** UPCN229 C UPCN230 WRITE(ND.285) IL, ITU, QMAXSS 285 FORMAT('0'.5X, 'MAXIMUM STEADY-STATE PUMPING RATE (CU '.A2,'/'. UPCN231 ',F10.4./,'0',/.'0') **UPCN232** 1A2,'} С UPCN233 IF(ICON.NE.NY.OR.KCON.EQ.1) GO TO 700 UPCN234 С UPCN235 WRITE(ND,290) IM1, IM2, IM3, CO, IM1, IM2, IM3, CB, IL, SO2, IL, DM, PHI UPCN236 290 FORMAT('0',5%,'CONCENTRATION IN SALT WATER (',3A2,') ',10%,F10.4,/ UPCN237 16%,'BACKGROUND CONCENTRATION (',3A2,') ',13%,F10.4,/, UPCN238 26X.'INITIAL WIDTH OF TRANSITION ZONE ('A2,') ',9X,F10.4,//. 36X.'DISPERSIVITY (',A2,') ',29X,F10.4,/. UPCN239 UPCN240 46X, 'INTERCEPTION COEFFICIENT', 23X, F10.4, /, '0', /, '0') UPCN241 UPCN242 С GO TO (700,700,301), IEDIT **UPCN243** UPCN244 С HPCN245 C C ***** SECTION II -- NUMERICAL EVALUATION OF INTERFACE ELEVATIONS UPCN246 UPCN247 C С UPCN248 CASE I PROBLEMS -- EVALUATE INTERFACE ELEVATIONS AND CONCENTRATION UPCN249 C UPCN250 C ۰. UPCN251 С 300 CONTINUE **UPCN252** IEDIT = 3UPCN253 UPCN254 UPCN255 PARAMETERS FOR INTERFACE ELEVATION CALCULATIONS С 301 IF(KELE.EQ.2) GO TO 329 UPCN256 KELE = 2UPCN257 С UPCN258 C PUMPING RATE AND PERIOD **UPCN259** 302 WRITE(N0,305) IL.ITU.ITU UPCN260 305 FORMAT('0',2X,'ENTER PUMPING RATE (CU ',A2,'/',A2,') AND', 1' PERIOD (',A2,')',/,3X,'?,?') READ(NI,35) Q,TPUMP UPCN261 UPCN262 UPCN263 306 IF(Q.GT.O.O) GO TO 308 UPCN264 UPCN265 WRITE(NO, 307) 307 FORMAT(3X.'PUMPING RATE MUST BE GREATER THAN ZERO -- REENTER', UPCN266 1/.3X.'?') UPCN267 READ(NI,50) Q **UPCN268** GD TD 306 **UPCN269** 308 IF(TPUMP.GT.0.0) GO TO 310 UPCN270 WRITE(N0,309) **UPCN271** 309 FORMAT(3X, 'PUMPING PERIOD MUST BE GREATER THAN ZERO -- REENTER', UPCN272 1/.3X.'?') UPCN273 READ(NI,50) TPUMP UPCN274 GD TD 308 LIPCN275 310 GD TD (700,700,312), IEDIT UPCN276 UPCN277 C COORDINATES OF OBSERVATION POINTS -- TIME AND RADIUS UPCN278 С UPCN279 311 IEDIT = 1 312 WRITE(NO.313) ITU UPCN280

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313 FORMAT(3X, 'ENTER TFIRST, TLAST, DELTAT (', A2, ') ', /, 3X, '?, ?, ?)
                                                                                   UPCN281
      READ(NI,315) TF,TL,DELT
                                                                                   UPCN282
  315 FORMAT(3F10.0)
                                                                                   UPCN283
      DELT = ABS(DELT)
                                                                                   UPCN284
  316 IF(TF.GE.O.O.AND.DELT.LE.1.0E-06) GD TD 320
                                                                                    UPCN285
                                                                                   UPCN286
       IF(TF.GE.O.O) GO TO 318
       WRITE(NO.317)
                                                                                   UPCN287
  317 FORMAT(3X.'TFIRST MUST NOT BE LESS THAN ZERO -- REENTER'.
                                                                                   UPCN288
     1/.3X.'?')
                                                                                    UPCN289
      READ(NI,50) TF
                                                                                   UPCN290
      GO TO 316
                                                                                   UPCN291
  318 IF(TL.GE.O.O) GO TO 321
                                                                                   LIPCN292
       WRITE(NO.319)
                                                                                   UPCN293
  319 FORMAT(3X, 'TLAST MUST NOT BE LESS THAN ZERO -- REENTER'.
                                                                                   UPCN294
      1/.3X.'?')
                                                                                   UPCN295
      READ(NI.50) TL
                                                                                    UPCN296
                                                                                   LIPCN297
      GO TO 318
  320 TL = TF
                                                                                   UPCN298
  321 GO TO (322,700,322), IEDIT
                                                                                    UPCN299
C.
                                                                                   UPCN300
  322 WRITE(NO.323) IL
                                                                                   UPCN301
  323 FORMAT(3X, 'ENTER RFIRST, RLAST, DELTAR (',A2,') ',/,3X,'?,?,?')
                                                                                   UPCN302
       READ(NI,325) RF,RL,DELR
                                                                                   UPCN303
  325 FORMAT(3F10.0)
                                                                                   UPCN304
      DELR = ABS(DELR)
                                                                                   UPCN305
       GD TO (700,700,329), IEDIT
                                                                                   UPCN306
C
                                                                                   UPCN307
  329 WRITE(N0,330) IL.ITU.Q.ITU.TPUMP,TF,TL.DELT,RF,RL.DELR
330 FDRMAT('0',5X,'PUMPING RATE (CU ',A2,'/',A2,') ',23X,F10.4,/.
16X,'PUMPING PERIOD (',A2,') ',27X,F10.4,//,
26X,'TFIRST =',F10.4,3X,'TLAST =',F10.4,3X,'DELTAT =',F10.4,/.
36X,'RFIRST =',F10.4,3X,'RLAST =',F10.4,3X,'DELTAR =',F10.4)
                                                                                   UPCN308
                                                                                   UPCN309
                                                                                   UPCN310
                                                                                   UPCN311
                                                                                   UPCN312
       IF(Q.LE.QMAXSS) GO TO 332
                                                                                   UPCN313
       TCR = ((2.*P0*D)/(((RHOS-RHOF)/RHOF)*KZ))*((1./(1.-QMAXSS/Q))-1.) UPCN314
       WRITE(NO,331) TCR,ITU
                                                                                   UPCN315
  331 FORMAT('0',2X,'NOTE: INTERFACE WILL RISE TO CRITICAL ELEVATION',
                                                                                   UPCN316
     1' IN', F10.2.A3)
                                                                                   UPCN317
  332 WRITE(NO.333)
                                                                                   UPCN318
  333 FORMAT( '0', 2X, 'CONTINUE ? (Y/N)')
                                                                                   UPCN319
       READ(NI, 175) JELOW
                                                                                   UPCN320
       IF(JFLOW.NE.NY) GO TO 700
                                                                                   UPCN321
С
                                                                                   UPCN322
C
       RADIUS COORDINATES
                                                                                   UPCN323
  335 CONTINUE
                                                                                   UPCN324
       IR = 1
                                                                                   UPCN325
       R(IR) = RF
                                                                                   UPCN326
       IF(DELR.LE.1.0E-06) G0 T0 345
                                                                                   UPCN327
       DIF = RL - RF
                                                                                   UPCN328
       IF(ABS(DIF).LE.1.0E-06) GD TD 345
                                                                                   UPCN329
       IF(DIF.LE.O.O) DELR = -DELR
                                                                                   UPCN330
       NPTS = DIF/DELR
                                                                                   UPCN331
       REM = DIF - DELR*FLOAT(NPTS)
                                                                                   UPCN332
       TOL = 1.0E-O6*ABS(DIF)
                                                                                   UPCN333
       NPTS = NPTS + 1
                                                                                   UPCN334
       IF(NPTS.LE.MAXPTS) GO TO 337
                                                                                   UPCN335
       WRITE(NO,336) NPTS, MAXPTS
                                                                                    UPCN336
  336 FORMAT(3X,I3, ' RADIUS OBSERVATION POINTS EXCEED MAXIMUM OF ', 14)
                                                                                   UPCN337
       GO TO 700
                                                                                   UPCN338
  337 CONTINUE
                                                                                   UPCN339
       DO 340 IR=2,NPTS
                                                                                   UPCN340
       R(IR) = R(IR-1) + DELR
                                                                                   UPCN341
  340 CONTINUE
                                                                                   UPCN342
       IR = NPTS
                                                                                   UPCN343
       IF(ABS(REM).LT.TOL) GO TO 345
                                                                                   UPCN344
       IR = IR + 1
                                                                                   UPCN345
       R(IR) = RL
                                                                                    UPCN346
  345 CONTINUE
                                                                                   UPCN347
                                                                                   UPCN348
С
       TIME COORDINATES
                                                                                   UPCN349
C
       IT = 1
                                                                                   UPCN350
```

		T(IT) = TF	UPCN351
		IF(DELT.LE.1.0E-06) GD TD 355	UPCN352
		DIF = TL - TF	UPCN353
		TE(ABS(DTE) LE 1 OF-OG) GD TD 355	UPCN354
			UPCN354
			UPCN355
		NPTS = DIF/DELI	UPCN356
		REM = DIF - DELT*FLOAT(NPTS)	UPCN357
		TOL = 1.0E-OG*ABS(DIF)	UPCN358
		NDTS = NDTS + 1	LIPCN359
		AFIJ - AFIJ - A	UDCNOCO
		IF (NPTS.LE.MAXTIM) GUID 347	UPCN360
		WRITE(ND, 346) NPIS, MAXTIM	UPCN361
	346	FORMAT(3X,I3, ' TIME OBSERVATION POINTS EXCEED MAXIMUM OF',I4)	UPCN362
		GO TO 700	UPCN363
	347	CONTINUE	UPCN364
	041		UPCNRES
			UPONOCO
		1(11) = 1(11-3) + DEL1	UPCN366
	350	CONTINUE	UPCN367
		IT = NPTS	UPCN368
		IF(ABS(REM).LT.TOL) GO TO 355	UPCN369
		T = T + 1	UPCN370
			LIDCN371
	OFE		0,00071
	300		UPCN372
		TMAX # TL	UPCN373
		IF(TF.GT.TL) TMAX=TF	UPCN374
С			UPCN375
С			UPCN376
-		COFF = O/(6.2832*((PHOS-PHOF)/PHOF)*KX*D)	HIDCN377
		CONR - SURT(RZ/RX)/D	UPCN378
		CQNT = ((RHOS-RHOF)/RHOF)*KZ/(2.0*PO*D)	UPCN379
		DO 365 I=1,IT	UPCN380
		TAU ≈ CONT*T(I)	UPCN381
		TAU1 = CONT*(T(I)-TPUMP)	UPCN382
		TE(T(T)) = TO(MD) TA(1+0.0)	UDCN393
		$\frac{1}{2} = \frac{1}{2} = \frac{1}$	UPCN363
		$x_{RO} = CDEF+(1.0)(1.0+(AUT)) \sim 1.0)(1.0+(AUJ))$	UPCN384
		ZRO = XRO + ZO	UPCN385
		DD 360 J=1,IR	UPCN386
		RDIM = CONR*R(J)	UPCN387
		$Z(T_{1}) = CDEE*((1_0/SOBT((1_0+TAU1))) + RDIM**2))$	LIPCN388
			UPCN300
			UPCN389
	360	CONTINUE	UPCN390
		IF(ZRO.GT.ZCR) IPR=2	UPCN391
	365	CONTINUE	UPCN392
	370	IT = I	UPCN393
c			LIDCNIGGA
ž		BOINT INTERPACE ELEVATIONS	UDONOOF
C		PRINT INTERFACE ELEVATIONS	UPCN395
		WRITE(ND, 375) Q, IL, ITU, IPOMP, ITU, IL, IL	UPCN396
	375	FORMAT('1',18X,'PUMPING RATE:',F12.2,' CU '.A2.'/'.A2.' FOR',	UPCN397
		1F10.2,A3,/,'O',18X,'INTERFACE ELEVATIONS (',A2,') ',//,	UPCN398
		23X. ' *'./.3X. ' * R ('.A2. ')')	UPCN399
		LIML = I	UPCN401
	380	17(LIM2.GI.IK) LIM2=1K	UPCN402
		WRI(E(ND,385) (R(L),L=LIM1,LIM2)	UPCN403
	385	FORMAT(3X,′ * ′.7F9.2)	UPCN404
		WRITE(ND.390) ITU	UPCN405
	390	FORMAT(3X.'T ('.A2.') *'./.12X.'*')	UPCN406
		UU JAG LELIMI,LIMZ	UPCN408
		KFLG(L) = KHAR1	UPCN409
		IF(Z(I.L).GT.ZCR) KFLG(L)=KHAR2	UPCN410
	393	CONTINUE	UPCN411
	-	WRITE(NO.395) T(I).($Z(I,L)$.KFLG(L).L=LIM1.LIM2)	UPCN412
	305	FOPMAT(FS FS 2 1Y 7(FS 2 4))	
	404		
	404	A. GE. TUR /	UPCN414
		1	UPCN415
	405	FORMAT('0',2X,'* NOTE: CRITICAL ELEVATION OF',FB.2,A3,	UPCN416
		1' EXCEEDED AT R=0 AND T=', F8.2, A3)	UPCN417
		IF(LIM2.FO.IR) GO TO 415	UPCN418
			UPCN419
		LIM2 = LIM2 + /	UPCN420

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WRITE(ND,410) IL.IL
                                                                              UPCN421
 410 FORMAT('1',18X,'INTERFACE ELEVATIONS (',A2,') (CONTINUED)',//,
13X,' *',/,3X,' * R (',A2,')')
                                                                              UPCN422
                                                                              UPCN423
      GD TO 380
                                                                              UPCN424
  415 CONTINUE
                                                                              UPCN425
      IF(ICON.NE.NY) GD TD 700
                                                                              UPCN426
                                                                              UPCN427
C
      CONCENTRATION PROFILES
                                                                              UPCN428
С
      SO = SO2/2.0
                                                                              UPCN429
                                                                              UPCN430
      E(1) = 0.0
      C(1) = CB
                                                                              UPCN431
                                                                              UPCN432
      DD 420 K=2,11
       E(K) = E(K-1) + 0.1
                                                                              UPCN433
       C(K) = E(K)*(CO-CB) + CB
                                                                              UPCN434
  420 CONTINUE
                                                                              UPCN435
C
                                                                              LIPCN436
UP = CONT*TPUMP
                                                                              UPCN437
       XBAR1 = CDEF*(1.0-1.0/(1.0+TAUP))
                                                                              UPCN438
       TAU1 = CONT*(T(I)-TPUMP)
                                                                              UPCN439
       XTOT = COEF*((1.0/(1.0+TAU1)) - (1.0/(1.0+TAU)))
                                                                              UPCN440
       XBAR2 = XBAR1 - XTOT
                                                                             UPCN441
       XBAR = XBAR1 + XBAR2
                                                                              UPCN442
       GO TO 440
                                                                              UPCN443
       X^{T}OT = CDEF*(1.0 - 1.0/(1.0+TAU))
  435
                                                                             LIPCM444
       XBAR = XTOT
                                                                             UPCN445
  440 CONTINUE
                                                                              LIPCN446
       S1 = SQRT(SO**2 + 2.O*DM*XBAR)
                                                                              UPCN447
       ARG = 10.0
                                                                             UPCN448
       IF(S1.GT.O.O) ARG = (XCR-XTDT)/(1.414214*S1)
                                                                              UPCN449
       EZCR = 0.5*ERFC(ARG)
                                                                              UPCN450
       EW(I) = 0.5*EZCR*PHI
                                                                              UPCN451
       CW(I) = EW(I)*(CO-CB) + CB
                                                                              UPCN452
       Z(I,1) = XTOT + 2.5*S1 + ZO
                                                                              HPCN453
       Z(I, 11) = XTOT - 2.5 + 51 + 20
                                                                              UPCN454
       XLIM1 = 2.0
                                                                             UPCN455
       XLIM2 = 0.0
                                                                              UPCN456
       DO 445 K=2,5
                                                                              UPCN457
          CERF = 2.0 \times E(K)
                                                                              UPCN458
                                                                    5
          CALL IERFC(CERF, ARG, XLIM1, XLIM2)
                                                                              UPCN459
          DLST = 1.41421*51*ARG
                                                                              UPCN460
          Z(I,K) = XTOT + DIST + ZO
                                                                              UPCN461
          L = 12 - K
                                                                              UPCN462
          Z(I,L) = XTOT - DIST + ZO
                                                                              UPCN463
  445 CONTINUE
                                                                              UPCN464
       Z(I,G) = XTOT + ZO
                                                                              UPCN465
  446 CONTINUE
                                                                              UPCN466
      LIM1 = 1
                                                                              ÚPCN467
      LIM2 = 6
                                                                              LIPCN468
 IN WELL AND PROFILES BENEATH WELL'.
                                                                              UPCN469
     1' (', 3A2,')',//.11X,'T C(WELL)',14X,'ELEVATION FOR C/(E) (', UPCN470
2A2,')',/,9X,'(',A2,') E(WELL)') UPCN471
      WRITE(N0,430) (C(K),K=LIM1,LIM2),(E(K),K=LIM1,LIM2)
                                                                              UPCN472
  430 FORMAT(24X,6(F8.1,1X),/,24X,6('
                                         (',F3.1,')'))
                                                                              HPCN473
  431 DO 455 I=1.IT
                                                                              UPCN474
       DO 449 K=LIM1,LIM2
                                                                              UPCN475
          KFLG(K) = KHAR1
                                                                              UPCN476
           IF(Z(I,K).GT.ZCR) KFLG(K) = KHAR2
                                                                              UPCN477
  449 CONTINUE
                                                                              HPCN478
       WRITE(N0,450) T(I),CW(I),(Z(I,K),KFLG(K),K=LIM1,LIM2),EW(I)
                                                                              UPCN479
  450
       FORMAT(/,6X,F8.2,F9.2,1X,6(F8.1,A1),/,16X,('(',F6.4,')'))
                                                                              UPCN480
  455 CONTINUE
                                                                              UPCN481
      WRITE(NO.457) ZCR, IL
                                                                              UPCN482
  457 FORMAT('0',2X.'* NOTE: THE DISPERSION CONCEPT SHOULD BE LIMITED'
                                                                             UPCN483
      1' TO THE ZONE BELOW',/,11X,' THE CRITICAL ELEVATION OF', F12.4, A3)
                                                                             UPCN484
      IF(LIM2.E0.11) GO TO 700
                                                                              UPCN485
      LIM1 = 6
                                                                              UPCN486
      LIM2 = 11
                                                                              UPCN487
      GO TO 447
                                                                              UPCN488
С
                                                                              UPCN489
С
                                                                              UPCN490
```

	ENTE	RATION IN PUMPED WATER	UPCN491
С	500	CONTINUE	UPCN492
	200	IEDIT = 4	UPCN493
		IF(KCON.NE.2) GD TO 176	UPCN495
	510	WRITE(N0,515) IM1, IM2, IM3	UPCN496
	515	FORMAT('O',2X,'ENTER MAXIMUM PERMISSIBLE CONCENTRATION IN PUMPED',	UPCN497
		1' WATER (', 3A2, ')',/,3X,'?')	UPCN498
	516	READ(NI,50) CMAX TE(CMAY CE CR AND CMAY LT CD) CO TO E49	UPCN499
		VPITE(NO 517)	UPCN500
	517	FORMAT(3X. CONCENTRATION MUST BE GREATER THAN OR EQUAL TO CB'./.	UPCN502
	-	13X, 'AND LESS THAN CO REENTER',	UPCN503
	:	2/,3X,'7')	UPCN504
		GO TO 516	UPCN505
_	518	CONTINUE	UPCN506
C c			UPCN507
Č		SO = SO2/2.0	UPCN509
-		EMAX = (CMAX-CB)/(CD-CB)	UPCN510
		EXCR = EMAX/(0.5*PHI)	UPCN511
		ELIM # 0.0	UPCN512
		IF(SO.GT.O.O) ELIM = 0.5*ERFC(XCR/(1.1414214*SO))	UPCN513
		LE(EYCP IT ELIMIN OD TO SEC	UPCN514
		IF(EXCR.LE.0.0.0R EXCR GE 1 0) GD TO 520	UPCN515
		CERF = 2.0*EXCR	UPCN517
		XLIM1 = 3.0	UPCN518
		XLIM2 = 0.0	UPCN519
		CALL IERFC(CERF, ARG, XLIM1, XLIM2)	UPCN520
		$B = -4.0 \times ARG \times ARG \times DM = 2.0 \times XCR$	UPCN521
		GO TO 521	UPCN522
	520	B = -12.5*DM - 2.0*XCR	UPCN524
		CDN = -6.25*SO*SO + XCR*XCR	UPCN525
	521	CONTINUE	UPCN526
		ROOT = B*B - 4.0*CON	UPCN527
		$\frac{11}{2} \frac{11}{2} \frac$	UPCN528
		XBAR2 = (-B+(RDDT**0.5))/2.0	UPCN530
		XBAR = XBAR1	UPCN531
		IF(EXCR.GT.O.5) XBAR=XBAR2	UPCN532
		ZMAX = XBAR + ZO	UPCN533
		JFLG = KHAR1	UPCN534
		IF(ZMAX.GI.ZCR) UFLG=KHARZ OMAY = 6 283185*((DHOS-DHOS)/DHOS)*KY*D*YRAD	UPCN535
с		WAX - 4.200103 ((KINS KINI)/KIN)/KA/D ABAK	UPCN537
-		WRITE(N0,280) (A(I),I=1,30),RHOF,RHOS,PO,IL,ITU,KX,IL,ITU,KZ	UPCN538
		WRITE(ND,281) IL,ZO,IL,D,THETA,IL,XCR,IL,ZCR	UPCN539
		WRITE(N0,290) IM1, IM2, IM3, C0, IM1, IM2, IM3, CB, IL, S02, IL, DM, PHI	UPCN540
	= 0 E	WRITE(NO,525) IM1, IM2, IM3, CMAX, EMAX, IL, ZMAX, JFLG, IL, ITU, QMAX	UPCN541
	929	FURMAT('O', 5%, 'MAXIMUM CONCENTRATION IN PUMPED WATER (', 342,')',	UPCN542
		26X. MAXIMUM RELATIVE CONCENTRATION (. 17X. F10.4./.	UPCN544
		36X, 'MAXIMUM INTERFACE ELEVATION (',A2,')', 15X, F10.4,A1,/,	UPCN545
		46X, 'MAXIMUM PERMISSIBLE PUMPING RATE (CU ',A2,'/',A2,')',4X,	UPCN546
		5F10.4)	UPCN547
		IF(ZMAX.LE.ZCR) GO TO 530	UPCN548
		WKITE(NU,407) 208,10 CLIM = 0 5*(0 5*PHI)*(CO-CB) + CB	UPUN549
		WRITE(ND.527) CLIM.IM1.IM2.IM3	UPCN551
	527	FORMAT(3X, '(MAXIMUM CONCENTRATIONS IN PUMPED WATER LESS THAN'.	UPCN552
		1F10.2, A3, 2A2, ') ',/, '0')	UPCN553
С			UPCN554
	530	WRITE(NO.535) IL,ITU	UPCN555
	535	PURMAI('0',2X,'ENTER UPTIONAL PUMPING RATE (CU'',A2,'/',A2,')',	UPCN556
		READ(NI 50) OP	UPCNS5/
		IF(OP.LE.OMAX) GD TO 600	UPCN559
		TIME = ((2.*PO*D)/(((RHOS-RHOF)/RHOF)*KZ))*((1./(1QMAX/QP))-1.)	UPCN560

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WRITE(NO,545) IL, ITU, QP, ITU, TIME
                                                                               UPCN561
  545 FORMAT('0',2X, 'PUMPING RATE (CU ',A2, '/',A2, ')',6X,F10.4,/
                                                                               UPCN562
                                                                               UPCN563
     1
                                                                               UPCN564
      GO TO 530
                                                                               UPCN565
С
  550 WRITE(NO, 555) SO2, IL, CINIT, IM1, IM2, IM3
                                                                               UPCN566
  555 FORMAT('O',2X,'CMAX EXCEEDED FOR AN INITIAL TRANSITION ',
1'ZONE WIDTH OF',F10.4,A3,/.
                                                                               UPCN567
                                                                               UPCN568
     23X, 'INITIAL CONCENTRATION IN PUMPED WATER IS', F10.4, A3, 2A2)
                                                                               UPCN569
  600 CONTINUE
                                                                               UPCN570
      GD TO 700
                                                                               UPCN571
С
                                                                               UPCN572
                                                                               UPCN573
  650 WRITE(ND,655)
  655 FORMAT(3X, 'IMAGINARY ROOT OBTAINED FOR XMAX')
                                                                               UPCN574
                                                                               UPCN575
      GO TO 700
С
                                                                               UPCN576
                                                                               UPCN577
¢
                                                                               UPCN578
¢
  ***** SECTION III -- PROBLEM REDEFINITION AND CONTROL OF EXECUTION
Ç
                                                                               UPCN579
                                                                               UPCN580
С
  700 CONTINUE
                                                                               UPCN581
      IEDIT = 2
                                                                               UPCN582
      XCR = THETA*D
                                                                               UPCN583
      ZCR = XCR + ZO
                               .
                                                                               UPCN584
      QMAXSS = 6.283185*((RHOS-RHOF)/RHOF)*KX*D*XCR
                                                                               UPCN585
      WRITE(NO, 705)
                                                                               UPCN586
  705 FORMAT(//.3X,'ENTER NEXT COMMAND',/.3X,'?')
710 READ(NI,715) NEXT
                                                                               UPCN587
                                                                               UPCN588
  715 FORMAT(A2)
                                                                               UPCN589
С
                                                                               UPCN590
      DO 720 I=1,20
                                                                               UPCN591
       IF(NEXT.EQ.IC(I)) GO TO 730
                                                                               UPCN592
  720 CONTINUE
                                                                               UPCN593
      WRITE(ND,725)
                                                                               UPCN594
  725 FORMAT(3X, 'ERROR IN LAST COMMAND -- REENTER', /, 3X, '?')
                                                                               UPCN595
      GO TO 710
                                                                               UPCN596
  730 GD TO (29,70,90,111,120,129,145,188,215,235,255,
                                                                               UPCN597
      1311,312,322,302,275,300,500,1,1000),I
                                                                               UPCN598
С
                                                                               UPCN599
 1000 STOP .
                                                                               UPCN600
      END
                                                                               UPCN601
```

APPENDIX D

Listing of Function Subroutines

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	FUNCTION ERFC(Z)	ERFC001
С	RATIONAL APPROXIMATION OF THE COMPLIMENTARY ERROR FUNCTION	ERFC002
С	SEE SECTION 7.1 OF ABRAMOWITZ AND STEGUN (1966)	ERFC003
	IF(ABS(Z).GT.7.5) GD TO 30	ERFCOO4
С	THE FOLLOWING IDENTITIES ARE USED TO HANDLE NEGATIVE ARGUMENTS	ERFCOOS
С	ERFC(Z) = 1 - ERF(Z)	ERFCOOG
С	ERFC(-Z) = -ERFC(Z) = 1 + ERF(Z)	ERFC007
С		ERFCOOB
	X = Z	ERFCOOS
С	NEGATIVE ARGUMENTS	ERFC010
	If (Z.LT.O.O) X = -Z	ERFC011
	ERFC = 1.0/((1.0 + 0.070523*X + 0.042282*(X**2)	ERFC012
	1 + 0.009270*(X**3) + 0.000152*(X**4)	ERFC013
	2 + 0.000276*(X**5) + 0.000043*(X**6))**16)	ERFCO14
С	NOTE: 2-ERF(X) = ERFC(-X) = ERFC(Z) FOR Z <o< td=""><td>ERFC015</td></o<>	ERFC015
	IF (Z.LT.O.O) ERFC = 2.0 - ERFC	ERFC016
	RETURN	ERFCO17
С		ERFCO18
С	FOR Z>7.5, ERFC(Z)<2.32E-22 AND IS SET TO O	ERFC019
	30 ERFC = 0.0	ERFC020
С	FOR Z < -7.5 ERFC(Z) IS SET TO 2.0	ERFCO21
	ERFC # 2.0	ERFCO22
	RETURN	ERFCO23
	END	ERFCO24

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C		INVERSE COMPLIMENTARY ERROR FUNCTION	IERF001
		SUBROUTINE IERFC(CERF,X,XLH,XRH)	IERF002
Ç		INVERSE COMPLIMENTARY ERROR FUNCTION	IERF003
С		A REGULA FALSI ROOT-FINDING TECHNIQUE IS USED TO	IERF004
С		LOCATE X FOR A SPECIFIED VALUE OF CERF. XLH AND	1ERF005
Ċ		XRH DEFINE THE INITIAL SEARCH INTERVAL.	I ERF006
č		SEE CARNAHAN, LUTHER AND WILKES (1969) FOR A	LERF007
č		DISCUSSION OF THE METHOD.	IERFOOB
-		FLH = CERF - ERFC(XLH)	I ERF009
		FRH = CERF - ERFC(XRH)	LERFO10
	10	XEST = (XLH*FRH - XRH*FLH)/(FRH - FLH)	IERF011
		FEST = CERF - ERFC(XEST)	IERF012
		IF(ABS(FEST).GT. 1.0E-04) GO TO 20	IERF013
		X = XEST	IERF014
		RETURN	IERF015
	20	IF(FEST.GT.O.O.AND.FRH.GT.O.O) GO TO 30	IERF016
		XLH = XEST	IERF017
		FLH = CERF - ERFC(XLH)	IERF018
		GO TO 10	IERF019
	30	XRH ≈ XEST	IERF020
		FRH = CERF - ERFC(XRH)	IERF021
		GO TO 10	IERF022
		END	IERF023

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